

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW

2. Name of Operator
 Occidental Permian Ltd. ✓

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter P; 387 feet from the South line and 1101 feet from the East line
 Section 18 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3657.9' GR

WELL API NO.
30-025-42456 ✓

5. Indicate Type of Lease
 STATE FEE ✓

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
North Hobbs G/SA Unit ✓

8. Well Number
950 ✓

9. OGRID Number
157984 ✓

10. Pool name or Wildcat
Hobbs; Grayburg-San Andres ✓

HOBBS OGD
 JUL 01 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER: Cement 7" Casing

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/1/15
 Mark_Stephens@oxy.com
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 7/1/2015
 Conditions of Approval (if any)

JUL 02 2015 MB

NHU 950-18 Procedure

1. HTGSM
2. RU Pulling Unit, Reverse Unit, and associated equipment
3. Kill well, ensure well is dead, then ND WH and NU BOP
4. PU/RIH with 6.125" bit, 6 3.5" DC's, and 2.875" tubing to clean out DV tool at 3799'
5. Drill out DV tool at 3799' using reverse circulation
6. Tag float shoe at 4598' and circulate to clean out wellbore of any remaining debris
7. POOH w/ tubing and clean out BHA
8. RU Renegade Wireline to log and perforate 7" casing
9. RIH w/ CCL and 3.125" perforating gun with Geodynamics good hole charge (.68" EH, 5.6" PEN) and perforate at 1525'
10. POOH w/ CCL and 3.125" perforating gun and rig down wireline
11. PU 7" CICR on 2.875" tubing and set at 4595' (just above the float collar)
12. Establish pump in rate through float collar and float shoe using fresh water
13. RU Halliburton Cement and pump 230sx of cement w/ additives (14.8ppg) (blend attached)
14. Displace cement out of 2.875" tubing with 27bbls
15. Sting out of CICR and POOH with tubing and WOC
16. RU Renegade WL to log wellbore with CBL or TS to find TOC
17. Once TOC is determined – PU 7" composite bridge plug and set ~50' below the TOC
18. RIH with CCL and 3.125" perforating gun to perforate 7" casing above the TOC using the same Geodynamics charges
19. POOH with perforating assembly
20. PU 7" CICR on 2.875" tubing and set at 1550'
21. Establish a rate through the perforations above the TOC
22. RU Halliburton Cement and pump the 2nd squeeze – 200sx lightweight mix (blend attached)
23. Displace cement out of tubing down to 100' above the perforations
24. POOH with tubing above perforations at 1525' and circulate cement out of hole
25. POOH with remaining 2.875" tubing
26. PU 6.125" bit, 6 3.5" DC's, and 2.875" tubing to clean out cement down to CICR at 1550' (do not drill out CICR)
27. POOH with tubing and clean out BHA
28. RU Renegade Wireline and perforate 7" casing at 1475' with the same Geodynamics charges
29. POOH with CCL/perforating assembly and rig down WL
30. PU 7" CICR on 2.875" tubing and RIH to set CICR at 1400'
31. Establish circulation through perforations at 1475'
32. RU Halliburton Cement and pump 3rd squeeze – 200sx neat cement 14.8ppg (blend attached)
33. Circulate cement to surface, then displace cement out of tubing with 8.1bbls
34. POOH with tubing and WOC
35. RIH with 6.125" bit, 6 3.5" DC's, and 2.875" tubing to 1500' and pressure test. If leaks contact WST Engineer
36. Continue drilling out to CICR at 1550' and pressure test. If leaks contact WST Engineer
37. Continue drilling out to CICR at 4595' and pressure test. If leaks contact WST Engineer
38. POOH and LD tubing and clean out BHA
39. Run CBL from PBDT to surface for NMOCD and to inspect cement quality
40. Complete the well as per Asset Engineer Rick Reeves



**OXY PERMIAN DRILLING
END OF WELL REPORT
NHU (G/SA) 950-18**

Rig Release	6/15/2015
Well Class	3
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Planned Hole Section Summary

String	Hole Size	Casing	Approx. Depth from KB	Depth Criteria
Conductor	26"	16"	96'	40' Below Ground Level
Surface	12 1/4"	9-5/8" 36# J-55 LT&C	1600'	Below Shallow Water Bearing Formations. 25' into Rustler Anhydrite.
Production	8 3/4"	7" 26# J-55 LT&C	4600'	Set through San Andres as per RMT.

Wellbore Diagram (Actual)

