

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02200
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name WEST VACUUM UNIT
4. Well Location Unit Letter: OA 330 feet from NORTH line and 660 feet from the EAST line Section 34 Township 17S Range 34E NMPM County LEA		8. Well Number 013
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: INTENT TO TEMPORARILY ABANDON		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

MIRU. TOH w/pmp & rods. Unset TAC. NU BOP. TIH w/bit to 4100'. TIH w/CIBP & set @ 4050'. Dump bail 35' cmt on top. Run MIT to 500 psi for 30 mins. Notify NMOCD w/24 hrs intent to run MIT. TIH w/tbg & circ well w/pkr fluid. NDBOP. NUWH. Rig down. Perform & chart official MIT to 500 psi for 30 minutes.

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK & HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

PLEASE FIND ATTACHED, THE CURRENT & PROPOSED WELLBORE DIAGRAMS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06/30/2015
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only
APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 7/2/2015
Conditions of Approval (if any): JUL 07 2015

WVU #13 Current Wellbore Diagram

Created:	09/02/08	By:	JSS
Updated:	09/02/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	330' FNL, 660' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Oil Well		

Well #:	13	St. Lse:	B-1406-1
API	30-025-02200		
Unit Ltr.:	A	Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		
	Chevno: FA3361		

Surface Casing

Size:	8 5/8"
Wt., Grd.:	28#
Depth:	1561'
Sxs Cmt:	650
Circulate:	yes
TOC:	surface
Hole Size:	11

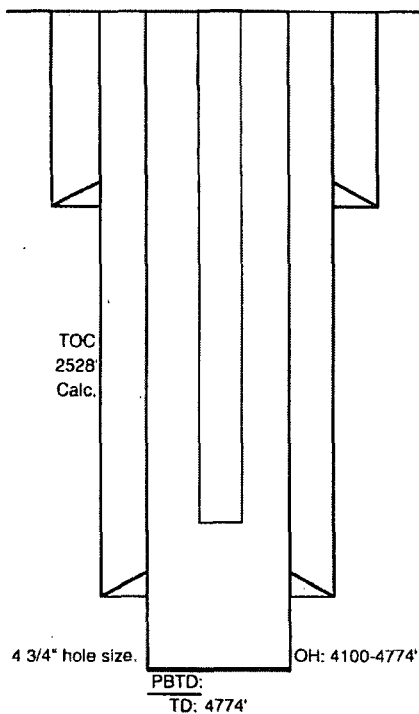
Production Casing

Size:	5 1/2"
Wt., Grd.:	17# J-55
Depth:	4100'
Sxs Cmt:	275
Circulate:	yes
TOC:	2528' Calc.
Hole Size:	7 7/8"

Original OH:
4100-4774'.

Tubing and Packer Detail:

2 3/8" tbg. @ 3506'.
Pkr. @ 3506'. Tailpipe @ 4120'.



KB:	N/A
DF:	4039'
GL:	4027'
Ini. Spud:	11/01/39
Ini. Comp.:	11/27/39

Perf. and Stimulation History:

WVU #13
11/27/39 Initial completion: OH 4100-4774' natural test 100 BO. 24 hrs flowing.
12/11/74 Acidize w/2000 gals 20% NEA. Flushed w/200 BW. Max.=2800#, Min.=2400#, Air=2.5 bpm, ISIP=2200#, 10 minutes=1800#.
11/1/76 Scale Acidize w/600 gals. Acid.
6/15/85 Acidize OH 4100-4774' w/10,000 gals gelled 15% NEFE. Max.=3500/1900#, Air=4 bpm. ISIP=2500#, 15 minutes=2450#.
5/5/89 Acidize OH 4100-4774' w/1000 gals 15% NEFE. 2 drums TH 793 in 40 bbl. fresh water. flushed w/250 bbl. prod. water. Max.=2500#, Min.=1900#, Air=1.9 bpm, ISIP=2200#, 15 minutes=2100#, TLTR=314 bbls.

WVU #13 Proposed Wellbore Diagram

Created:	09/02/08	By:	JSS
Updated:	09/02/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	330' FNL, 660' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Oil Well		

Well #:	13	St. Lse:	B-1406-1
API	30-025-02200		
Unit Ltr.:	A	Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		
	Chevno: FA3361		

Surface Casing

Size:	8 5/8"
Wt., Grd.:	28#
Depth:	1561'
Sxs Cmt:	650
Circulate:	yes
TOC:	surface
Hole Size:	11

Production Casing

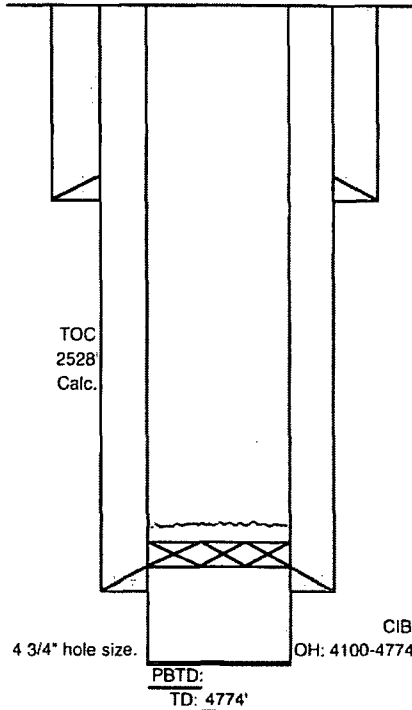
Size:	5 1/2"
Wt., Grd.:	17# J-55
Depth:	4100'
Sxs Cmt:	275
Circulate:	yes
TOC:	2528' Calc.
Hole Size:	7 7/8"

Original OH:

4100-4774'.

Tubing and Packer Detail:

2 3/8" lbg. @ 3506'.
Pkr. @ 3506'. Tailpipe @ 4120'.



KB:	N/A
DF:	4038'
GL:	4027'
Ini. Spud:	11/01/39
Ini. Comp.:	11/27/39

Perf. and Stimulation History:

WVU #13
11/27/39 Initial completion: OH 4100-4774' natural test 100 BO. 24 hrs flowing.
12/11/74 Acidize w/2000 gals 20% NEA.
Flushed w/200 BW. Max.=2800#, Min.=2400#, Air=2.5 bpm, ISIP=2200#, 10 minutes=1800#.
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5/5/89 Acidize OH 4100-4774' w/1000 gals 15% NEFE. 2 drums TH 793 in 40 bbl. fresh water. flushed w/250 bbl. prod. water. Max.=2500#, Min.=1900#, Air=1.9 bpm, ISIP=2200#, 15 minutes=2100#, TLTR=314 bbls.

4 3/4" hole size.
CIBP @ 4050' w/ 35 ft' cmt cap
OH: 4100-4774'.
PBTD:
TD: 4774'