Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161	trict I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
			30-025-26992
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM	8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1404-2
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	DSALS TO DRILL OR TO DEEPEN OR I ICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A FOR SUCH	East Vacuum GSA Unit Tr 2717
		HOBBS OCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other		9. OGRID Number
	nocoPhillips Company	JUL 0 7 2015	217817
3. Address of Operator P.O. Box	51810 Midland, TX 79710	RECEIVED	10. Pool name or Wildcat Vacuum (GB/SA)
4. Well Location		KECEIAED	
	150 feet from the South	line and 16	60 feet from the East line
Section 27		Range 35-E	NMPM County Lea
war (Constitution)	11. Elevation (Show whether D) in the safety was resigned
	392	2' GR	
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12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
SUBSEQUENT REPORT OF:			
E-PERIMITTING <swdinjection> REMEDIAL WOR</swdinjection>			
CONVERSION	RBDMS	COMMENCE DR	ILLING OPNS.□ P AND A 🛛
F RETURN TO	TA	CASING/CEMEN	T JOB 🔲
CSNG	CHG LOC		
C INT TO PA P&A N	IR_2~P&A R	OTHER:	. п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or re	completion.		
6/18/15—MIRU.			
6/19/15—RIH to 4449' no Tag, stuck, can't pull out.			
6/22/15—RU WL, free point, pipe free, went to 2740' stack out. OCD ok'd to spot 300 sxs where pipe is pump 68 bbls brine got circ, pump 300 sxs cmt.			
6/23/15—Well had 0 psi. RIH w/ WL Tag TOC @ 2424'. Back off, shot pipe @ 2406'. POOH LD 2%. RIH 7" pkr test hole @ 2352' -			
still leaking, test back side good. OCD ok'd to spot 60 sxs @ 2406'.			
6/24/15—POOH w/ pkr. RlH w/ 2½ & perf sub to 2406' spot 60 sxs cmt - Tag @ 2287', pressure well 500 psi – good. POOH to 1900'. 6/25/15—Pump 60 sxs w/ 2% Cal Tag @ 1652', OCD ok'd to lay all pipe down, RIH w/ 2½ to 424' pump 79 sxs to surface. RDMO.			
0/23/13—Fullip 60 8x8 w/ 2/6 Cal	rag (a) 1032, OCD ok a to lay all	pipe down, Kiri w/ 2	78 to 424 pump 73 sxs to surface. KDMO.
			·
Sand Date: 11/11/8	Rig Release	Dotos	12/1/80
Spud Date:	Rig Release	Date:	·
<u> </u>			
I hereby certify that the information	above is true and complete to the	best of my knowledg	te and belief.
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	2		0
SIGNATURE	TITLEP&	A Tech – Basic Ener	gy ServicesDATE7/1/15
Type or print nameGreg Bry	yant E-mail address:		PHONE:432-563-3355
For State Use Only			
APPROVED BY: Maleur Shown TITLE Dist, Supervisor DATE 7/7/2015 Conditions of Approval (if any)			
Conditions of Approval (if any)			
		TAI	UL 0 8 2015 $^{\prime}$ $^{\prime}$
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