

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-32546
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No. VA-903
7. Lease Name or Unit Agreement Name Gecko 36 State
8. Well Number 002
9. OGRID Number 270358
10. Pool name or Wildcat Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Lawson Operating, LLC **JUL 07 2015**

3. Address of Operator
P.O. Box 52667, Midland, TX 79710 **RECEIVED**

4. Well Location
Unit Letter D : 795 feet from the North line and 594' feet from the West line
 Section 36 Township 16S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ CHG LOC _____
 INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A XX
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE MANAGER DATE 6-15-15
 Type or print name PHILIP LAWSON E-mail address: PLAWSON@AOL.COM PHONE: 432-556-0797
For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/7/2015
 Conditions of Approval (if any)

JUL 08 2015

am

Gecko 36 State #2 Plugging Report

5/26/2015 Moved in rigged up and moved equipment to location. Established rate down tubing. Pumped 100 sx Class H cement down tubing and displaced to 8500'. WOC 2 hrs. Loaded tubing and pressured tested to 500#. Held good. RIH with wireline and tagged with sinker bar at 9512'. Perforated tubing at 8500'. Could not pump into perforations. Called OCD. Will let set overnight.

5/27/2015 Pressured up on perfs at 8500' again. Still could not pump into perfs and establish injection rate. Perforated tubing at 7000'. Could not pump into those perfs either. Perforated again at 6000'. Same result. Called OCD. Installed BOP and performed stretch test on tubing. Showing to be stuck between 5400' and 5800'. Backed off tubing at 4600'. POOH with tubing and tallied pipe. Recovered 142 joints of 2 7/8" tubing. 4621' by tally.

5/29/2015 Dug out cellar and plumbed to steel pit. 5 1/2" X 9 5/8" annulus had a strong blow of gas with H2S. Blow lasted over an hour. Perforated 5 1/2" casing at 4600'. RIH and set packer at 4130'. Pumped 50 bbls of fresh water down tubing under the packer with no pressure and no effect on the intermediate annulus. Believe fluid is going past perforations at 4600' and down 5 1/2" casing below perfs. Squeezed perfs with 30 sx Class C cement with CaCl. WOC 3 hrs with packer still set. Opened tubing and it was on a strong vacuum. Pumped 35 bbls water down tubing with no pressure. Pumped another 50 sx cement with CaCl. Displaced to 4400' and shut in for weekend.

6/1/2015 Opened tubing. Still on a strong vacuum. 5 1/2" X 9 5/9" annulus had strong blow again. Mixed 25 sx Class C cement heavy (15.5#) with CaCl & drilling paper. Displaced to 4500'. WOC 3 hrs. Opened tubing and was on a strong vacuum again. Called OCD to get permission to set CIBP between perfs at 4600' and fish at 4621'. Made scrapper run to top of tubing at 4621'. Had to work down last 50'. POOH with scrapper and RIH with CUBP and set at 4609'. SION

6/2/2015 POOH with setting tool. RIH with packer and set at 4130'. Pumped 40 bbls brine water down tubing. Good blow up intermediate into steel pit. Squeezed perfs at 4600' with 50 sx cement with CaCl. Got circulation to pit with 10 bbls displacement left. WOC 3 and tagged cement at 4389'. POOH with tubing and packer. Removed top spool to expose 5 1/2" casing and welded on pull stub.

6/3/2015 RIH with collar locator and spotted casing collar at 4118'. Jet cut casing at 4100'. Laid down 95 joint of 5 1/2" casing. 93 full joints with top and bottom cut offs.

6/4/2015 Reinstalled wellhead and BOP. RIH to 4160' and circulated MLF. Closed in wellhead and tested 9 5/9" casing to 500#. Held good. Spotted 30 sx cement with CaCl from 4160' inside 5 1/2" casing stub. WOC and tagged cement at 4023'. POOH to 2016' and spotted 40 sx cement. POOH to 458' and spotted 40 sx cement. POOH and circulated cement to surface from 150'.

6/5/2015 Rigged down and cut off wellhead. Cement was to surface in both strings of casing. Installed marker and cut off anchors. Moved equipment off location.