' Sübmit I Copy To Appropriate District Office	State of New I	Mexico	Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	011 0011077777		WELL API NO	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🔳
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	8/303	6. State Oil & Gas Lease	No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1916-1918) OCD PROPOSALS.)			Ophelia 27	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 701H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Mid	land, TX 79702	RECEIVED	10. Pool name or Wildca WC-025 S263327	1
4. Well Location	2420 North	947	,	East
Unit Letter	feet from the	line and	feet from the	line
Section 2	Township 26S 11. Elevation (Show whether L		NMPM Count	y Lea
	3293' GR	, , , , , , , , , , , , , , , , , , ,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO FERRITTING SWD INJECTION>				
NOTICE OF INTENTION TO:				
				,,,,,
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE INT TO PAR NR P&A R				
		'		
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
EOG Resources proposes to P&A this well as follows:				
1. Pull 9-5/8" CIBP from 7300'. 2. Set 9-5/8" CIBP at 8350'. Dump bail 35' Class H cement in CIBP. PRESSURE TEST CSG. 3. Spot 45 sx Class H cement plug at 6515'.				
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3. Spot 45 sx Class H cement plug at 6515'.				
4. Spot 55 sx Class H cement plug at 4715'. WOC and TAG.				
5. Spot 45 sx Class C cement plug at 2815'.6. Spot 60 sx Class C cement plug at 968'. WOC and TAG.				
7. Cut off wellhead three feet below surface.				
8. Spot +/- 35 sx Class C cement plug from 100' to surface. Ensure cement to surface in all annuluses.				
9. Place P&A marke	r, cut off anchors three feet below	v surface. Clean an	d restore location.	
			 }	
Spud Date:	Rig Release	Date:		•
	<u></u>	<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
, / /				
SIGNATURE Stan Way TITLE Regulatory Analyst			DATE	/02/2015
Type or print name Stan Wag	her E-mail addr	ess:	PHONE: _	432-686-3689
For State Use Only M , On R				
APPROVED BY: Y Capy & DIOWN TITLE DIST. Supervisor DATE 7/7/2015				
Conditions of Approval (if any): The state of the state				
•	•		08 200	
			40/3	9

OPHELIA 27 #701H

API# 30-025-41712 Sect 27, T26S, R33E



SPUD TD DRILLING 4/22/2014 5/4/2014

2420' FNL & 947' FEL LAST REVISED 6/30/2015 Lea County, NM WI NRI GL 3,293' KB 3,318' Hole AFE# 106590 Formation Tops Spot Class C from 100' to surface 13-3/8" 54.5# J55 STC 918' Spot 60sx Class C @ 968' Spot 45sx Class C @ 2,815' DV Tool @ 4,665' Spot 55sx Class C @ 4,715' Spot 45sx Class C @ 6,515' CIBP @ 8,350', dump bail 35' Class H 8,400' 9-5/8" 40# HCL-80 LTC 8,663' ROD DETAIL COUNT SIZE ITEM DEPTH TUBING DETAIL COUNT SIZE ITEM DEPTH Tubular Dimensions Collapse Burst ID bbl/ft 0 0 0