

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00808
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 26
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line
 Section 22 Township 13S Range 31E NMPM County CHAVES

HOBBS OCD
 JUL 08 2015
 RECEIVED

12. Describe Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR <u>P&A R</u> CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/19/15 MIRU plugging equipment. Dug out cellar. NU BOP. RIH and Tag cement @ 2927'. Circulated hole w/ mud laden fluid. Pressured up on csg. to 500 psi.
 06/22/15 RIH and set packer @ 1830'. Perf'd csg @ 2280'. Spot 25 sx cement @ 2280 and displaced to 2039'. (per Mark Whitaker). WOC.. Tagged plug @ 2041'. Set Packer @ 1117'. Perf'd csg @ 1480'. Pressured up to 500 psi. Spotted 25 sx @ 1530 and displaced to 1289'. (per Mark Whitaker).
 06/23/15 Tagged cement @ 1293'. Perf'd csg @ 359'. Sqz'd 120 sx cement and circulated to surface. WOC. Tagged cement @ 12 ft. Topped off surface plug. Rigged down and moved off.
 06/30/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Laura Pina TITLE: REGULATORY TECH DATE: 07/06/2015

Type or print name: LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Maley Brown TITLE: Dist Supervisor DATE: 7/8/2015

Conditions of Approval (if any):
 JUL 09 2015