

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-00809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 24
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
 Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line  
 Section 22 Township 13S Range 31E NMPM County CHAVES

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

JUL 08 2015

RECEIVED

E-PERMITTING <SWD INJECTION>

CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_  
 DOWNHOLE COMPLETION \_\_\_\_\_  
 CLOSED-LOOP SYSTEM   
 OTHER:

State Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/23/15 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ tbg and tag cement @ 2949'.  
 06/24/15 Circulated hole w/ mud laden fluid. Pressure test 4 1/2 csg to 500 psi. Held. Spotted 25 sx cement @ 2949-2587'. Perf'd csg @ 2205'. Pressured up on perfs. Spotted 25 sx cement @ 2255-1893. (per Mark Whitaker). WOC. Tagged plug @ 1887'. Perf'd csg @ 1480'. Pressured up on perfs to 500 psi.  
 06/25/15 Spotted 25 sx cement @ 1530-1168, (per Mark Whitaker). WOC. Tagged plug @ 1178'. Perf'd csg @ 353'. Sqz'd 105 sx cement and circulated to surface. WOC. Verified cement at surface. Rigged down and moved off.  
 ✓ 06/30/15 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.  
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 07/06/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only  
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/8/2015  
 Conditions of Approval (if any):

JUL 09 2015

JP