

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11788
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Henry
8. Well Number 3
9. OGRID Number 243978
10. Pool name or Wildcat Langlic Mattix-Queen

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Saber Oil & Gas Ventures, LLC **JUL 10 2015**

3. Address of Operator
400 W. Illinois, Ste. 950 Midland, TX 79702 **RECEIVED**

4. Well Location
 Unit Letter_M_: 330 feet from the_S_ line and 330 feet from the_W_ line
 Section 26 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3025'

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD _____ INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION _____	RBDMS _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO _____	TA _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG _____	CHG LOC _____
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	INT TO P&A NR <input checked="" type="checkbox"/>	P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU POOH w/Prod equip. LD same. NU BOP. **SET CIBP @ 2930' CAP W/35SX5 CMT**
- THH w/work string to 3000', spot 25sx WOC & TAG @ 2900' circ w/P&A mud. **PRESSURE TEST CSG.**
- POOH perf 7" @ 1270' sqz 50sx WOC & TAG @ 1170'.
- Perf 7" @ 190' sqz to surf w/125sx verify cmt visually.
- ND BOP. Cut off WH & mast anchors. Install DHM, RR, RDMO.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

10lb gelled brine between all plugs.
 Closed loop system all fluids to licensed disposal.

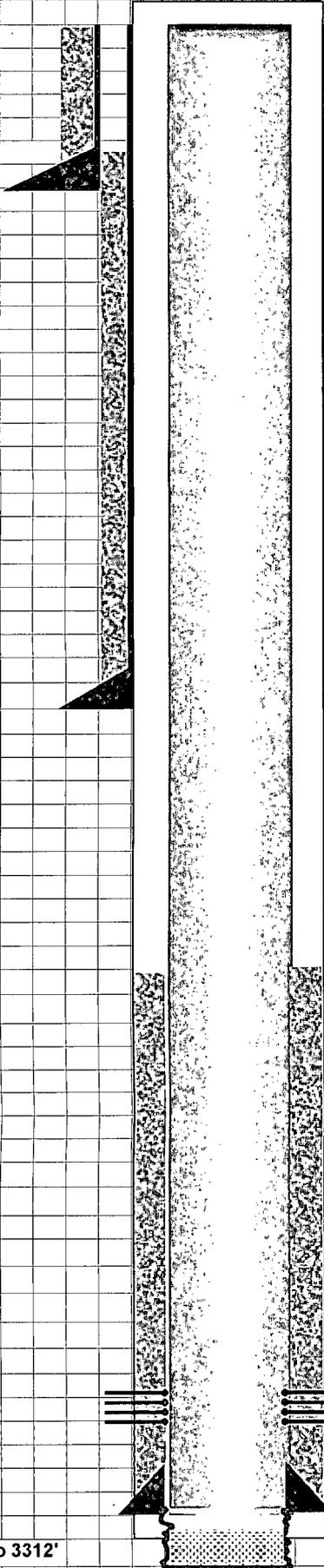
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE JO Macharek TITLE Engineer DATE 7-8-2015

Type or print name JO Macharek E-mail address: jo@Saber.ogu.com Telephone No. 472 685-0169

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/13/2015
 Conditions of Approval (if any):
JUL 13 2015

Henry # 3 - 330' FSL & 330' FWL of Sec. 26, T-25S, R37E - Unit Letter "M", Lea Co., NM



12 1/2" - 40# casing @ 140'
cmt with 100 sxs (circ)

15" hole

8 5/8" - 32# casing @ 1220'
cmt with 100 sxs

10" hole

Tbg
63 jts 2-3/8" 10 rd
40 jts 2-3/8" 8rd
2-3/8" SN
4' x 2-3/8" perf sub
1jt 2-3/8" BPMA

Rods
1 - 6', 1 - 4' and 1 - 2' pony rod
129 3/4" rods
2"x1-1/4"x12' pump

Perfs:
3030 - 40
3055 - 70
3072 - 73

7" - 24# casing @ 3201'
cmt with 150 sxs

8" hole

1957 c/o to 3312'

TD @ 3325'

Spud Date: 2 / 9 / 39

TD'ed Date: 3 / 24 / 39

Compl Date: 4 / 1 / 39

Elev: 3025' top of csg

Field: Langlie Mattix - Queen

API #: 30 - 025 - 11788

IP Test:
70 oil with no water after shooting
with 330 quts of Nitro