

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-22788  
 5. Indicate Type of Lease  
 STATE  FEE   
 6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other   
 2. Name of Operator: Saber Oil & Gas Ventures, LLC  
 3. Address of Operator: 400 W. Illinois, Ste. 950 Midland, TX 79702  
 7. Lease Name or Unit Agreement Name: Henry  
 8. Well Number: 4  
 9. OGRID Number: 243978  
 10. Pool name or Wildcat: Langlie Mattix-Queen

4. Well Location  
 Unit Letter K: 1980 feet from the S line and 1980 feet from the W line  
 Section 26 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 GR: 3019'

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 OTHER:

E-PERMITTING <SWD \_\_\_\_\_ INJECTION>  
 CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO P&A P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SET CIBP @ 3100' SPOT 25 SX 50 CMT. PRESSURE TEST CSG.**

- MIRU ND WH NU BOP. THH w/ work string to 3000', spot 20sx WOC & TAG @ 3000'. Circ w/P&A mud.
- POOH perf @ 943' sqz. 50sx WOC & TAG @ 843'. PUH perf @ 350' sqz. to surf w/100sx. Visually verify.
- ND BOP. Cut off WH & mast anchors. Install DHM. RR. RDMO.

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

10lb. gelled brine between all plugs.  
 Closed loop system all fluids to licensed disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCOD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE JJ Madsack TITLE Engineer DATE 7-6-2015

Type or print name JJ Madsack E-mail address: jj@suber.ogu.com Telephone No. 432-685-0169

**For State Use Only**

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/13/2015  
 Conditions of Approval (if any):  
 JUL 13 2015

Henry # 4 - 1980' FSL & 1980' FWL of Sec. 26, T-25S, R37E - Unit Letter "K", Lea Co., NM

Formation Tops:

Yates - 2216'  
 Queen - 3096'  
 San Andres - 3665'  
 Glorietta - 4895'  
 Tubb - 5968'  
 Devonian - 7757'  
 Blinebry 5865'

Perfs: (9/11/76) Queen

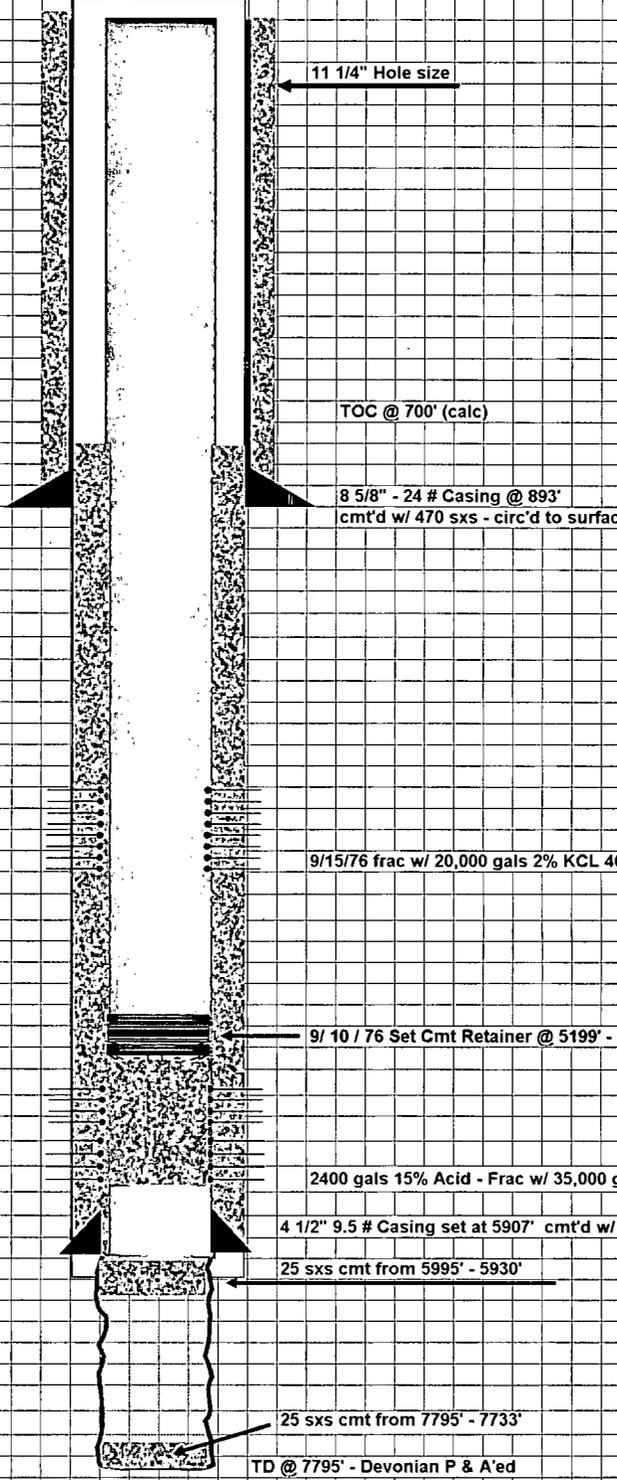
3180', 92, 94, 3200, 08, 18, 20, 30, 32  
 3100', 02, 14, 16, 27, 32, 34, 40, 42, 50

PBTD @ 5164'

Perfs: Blinebry

5288', 5352', 56', 60', 86', 89', 5400', 40', 5500'  
 5579', 5636', 5704', 07', 16', 79'

PBTD @ 5869'



11 1/4" Hole size

TOC @ 700' (calc)

8 5/8" - 24 # Casing @ 893'  
 cmt'd w/ 470 sxs - circ'd to surface

9/15/76 frac w/ 20,000 gals 2% KCL 40# gel + 18,500# 20/40 sand and 8000# 10/20 sand

9/ 10 / 76 Set Cmt Retainer @ 5199' - squeezed Blinebry perfs w/ 200 sxs

2400 gals 15% Acid - Frac w/ 35,000 gals Mud brine + 46,000# 20/40 sand

4 1/2" 9.5 # Casing set at 5907' cmt'd w/ 900 sxs ( 7 7/8" hole)

25 sxs cmt from 5995' - 5930'

25 sxs cmt from 7795' - 7733'

TD @ 7795' - Devonian P & A'ed

Spud Date: 10/1/68 & 3/19/69  
 TD'ed Date: 11/23/68 & 3/28/69  
 Compl Date: Blinebry 4/9/69  
 Elev: 3019' GL  
 Original Well Name: Sunray #1  
 Field: Langlie Mattix (Queen)  
 API #: 30 - 025 - 22788  
 IP Test:  
 Blinebry 4/1969 20 oil 310 water  
 7/69 Pmpg 40 oil 600 w 8 mcf  
 Queen 10/76 1 1/2 oil 2 water 115 mcf