

Submit 1 Copy To Appropriate District Office

District I -- (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II -- (575) 748-1283

811 S. First St., Artesia, NM 88210

District III -- (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV -- (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

WELL API NO.

30-025-42538

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brown Bear 36 State

8. Well Number 702H

9. OGRID Number

7377

10. Pool name or Wildcat

WC-025 G-09 S253336D; Upper WC

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter N : 244 feet from the South line and 1379 feet from the West line

Section 36 Township 25S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3319' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/19/15 Spud 14-3/4" hole.

5/20/15 Ran 25 jts 10-3/4", 40.5#, J55 STC casing set at 1129'.

Cement lead w/ 600 sx Class C, 13.5 ppg, 1.75 CFS yield;

tail w/ 200 sx Class C, 14.8 ppg, 1.34 CFS yield.

5/21/15 Circulated 292 sx cement to surface. WOC 24+ hrs.

Tested casing to 1500 psi for 30 minutes. Test good.

5/22/15 Resumed drilling 9-7/8" hole.

Spud Date: 5/19/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 05/27/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/07/15

Conditions of Approval (if any):

JUL 13 2015

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