

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-005-00813
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 23
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other INJECTION  **HOBBS OCD**

2. Name of Operator  
LEGACY RESERVES OPERATING LP **JUL 10 2015**

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702 **RECEIVED**

4. Well Location  
 Unit Letter A : 660 feet from the NORTH line and 660 feet from the EAST line  
 Section 22 Township 13S Range 31E NMPM County CHAVES

**E-PERMITTING <SWD INJECTION>**  
 CONVERSION            RBDMS             
 RETURN TO            TA              
 CSNG            CHG LOC              
 INT TO PA            P&A NR            P&A R           

**SUBSEQUENT REPORT OF:**  
 REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

CLOSED-LOOP SYSTEM   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/15 MIRU plugging equipment. Dug out cellar. ND wellhead. NU BOP. Tagged CIBP @ 2885'. Circulated hole w/ mud laden fluid. Pressure tested csg to 500 psi. Spotted 25 sx cement @ 2885-2644.  
 06/29/15 Perf'd csg @ 2250'. Pressured up on perfs to 500 psi. Spotted 25 sx cement @ 2300-2055. WOC. Tagged plug @ 2100'. Perf'd csg @ 1480'. Pressured up on csg to 500 psi. Spotted 25 sx cement @ 1530-1279. Pressured up on plug to 400 psi. WOC.  
 06/30/15 Tagged plug @ 1245'. Perf'd csg @ 306'. Sqz'd 115 sx cement and circulated to surface. Rigged down and moved off.  
 07/06/15 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfill cellar. Removed deadmen. Cleaned location and moved off.  
 Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 07/07/2015

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

**For State Use Only**

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/13/2015

Conditions of Approval (if any)

JUL 13 2015

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