

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JUL 10 2015

WELL API NO. 30-025-29474
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B 9560
7. Lease Name or Unit Agreement Name N.M. "BG" St. NCT-1
8. Well Number 8
9. OGRID Number 213190
10. Pool name or Wildcat Saunders Permian Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐	
2. Name of Operator Crown Quest Operating LLC	
3. Address of Operator P.O. Box 953, Midland, TX 79702	
4. Well Location Unit Letter A : 660 feet from the North line and 455 feet from the East line Section 14 Township 14S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4193	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REM CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COM RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CAS CSNG ☐	CHG LOC ☐
DOWNHOLE COMMINGLE ☐		INT TO PA ☒	P&A NR ☐
CLOSED-LOOP SYSTEM ☒			P&A R ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIAU. Install BOP.
2. Rig up wireline. Run gauge ring to 9850' POOH. Set C.I.B.P. @ 9750'. Cap + 35' cement. → 25 SK by Tbg.
3. TIT w/ + b9. Circulate hole w/ mud laden fluid. PRESSURE TEST CSG.
4. Spot 25 SK. cnt. 6900' - 7100' (DV TOOL) WOC Tag.
5. Spot 35 SK. cnt. 4100' - 4300' (8 5/8" shoe) WOC Tag.
6. Spot 35 SK. cnt. 1640 - 1840 (13 3/8" shoe) WOC Tag.
7. Set 35 SK. cnt. surface plug.
8. Cut + cap well head. Install dry hole marker. ADMO

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE Agent.

DATE 07/10/15

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist Supervisor

DATE

7/13/2015

Conditions of Approval (if any):

JUL 13 2015

9,960.00	9,979.00	PENN	A			2	22
(2 spf, 22 holes) 9960', 9966', 9971', 9972', 9973', 9974', 9975', 9976', 9977', 9978', 9979'							

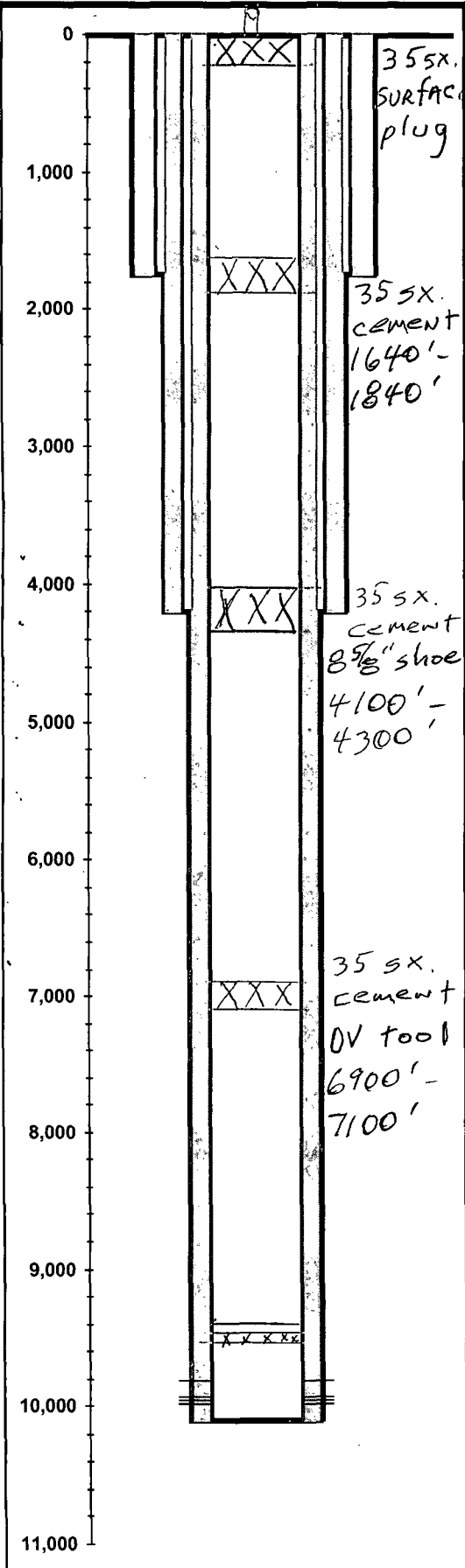
Wellbore Schematic (From Surface to TD)

Printed: 7/7/2015

New Mexico BG State NCT 1 # 8

Property#: 200756-08

API # 3002529474



660' FNL & 455' FEL	GL Elev: 4,193.00	KOP:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): 14, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	10,017.00
Aux ID:		TD:	10,100.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
14.7500	0.00	1,740.00	1/13/1986
11.0000	1,740.00	4,200.00	1/16/1986
7.8750	4,200.00	10,100.00	2/5/1986

Surface Casing

Date Ran: 1/13/1986

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	42	11.7500	42.00	H40	1,740.00	0.00	1,740.00

Intermediate Casing

Date Ran: 1/16/1986

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	104	8.6250	32.00	J55	4,200.00	0.00	4,200.00

Production Casing String 1

Date Ran: 2/5/1986

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	167	5.5000	17.00	J55	7,024.00	0.00	7,024.00

FC @ 10,011', running L-80 and J-55.

D V Tool	1	5.5000			3.00	7,024.00	7,027.00
Casing	74	5.5000	17.00	J55	3,073.00	7,027.00	10,100.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
1400	H		11.750	14.750	0.00	1,740.00	Circ
2000	H		8.625	11.000	0.00	4,200.00	Circ
1750	H		5.500	7.875	0.00	10,100.00	Circ

Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,810.00	9,932.00	PENN	A			2	50
(2 spf, 50 holes) 9810', 9812', 9833', 9847' - 9855', 9897', 9909', 9916', 9916', 9818', 9824' - 9832'							
9,960.00	9,979.00	PENN	A			2	22
(2 spf, 22 holes) 9960', 9966', 9971', 9972', 9973', 9974', 9975', 9976', 9977', 9978', 9979'							

Hole circulated w/ mud / seaw fluid.

C.I.B.P. @ 9750'
35' cement on top