

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42142
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtex Energy, Inc.		6. State Oil & Gas Lease No. V0-8658
3. Address of Operator P.O. Box 3418 Midland, Texas 79702		7. Lease Name or Unit Agreement Name Wool Head "20" State
4. Well Location Unit Letter <u>M</u> : <u>330'</u> feet from the <u>S</u> line and <u>330'</u> feet from the <u>W</u> line Section <u>20</u> Township <u>21S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3739.5'GR		9. OGRID Number 000785
10. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> Drilling and Surface Casing, Intermediate Casing, Production Casing and all Cementing <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Commence drilling operations on 10/23/14.
- Drilled to 1,628'. Run 13-3/8" 54.5# J-55 casing to surface. Cmt. w/ Lead 1060sx ExtendaCem-CZ, Tail 340sx HalCem-C, circulated 230sx to surface.
- Drill to 5,218'. Run 9-5/8" 40# J-55 intermediate casing from 5,218' back to surface. 9-5/8" DV tool is @ 3,186';
- 9-5/8" intermediate casing is cmt. w/ Stage 1: Lead 385sx EconoCem, Tail 470sx HalCem; open DV tool and circulated 30sx cmt. to surface, from DV tool @ 3,186'. Pump Stage 2: Lead 750sx EconoCem, Tail 540sx HalCem, run temp. survey (top of CMT @ 2,250').
- Perforate 9-5/8" csg. at 2240' with 4 holes, pump-in and circulated to surface x run Davis Fluid Caliper (Vol = 1693 cu ft) and increased cmt. volume to 2000 cu. ft. per WJS. Warrior Energy Cementing Services pumped lead cmt. of 1300sx and Tail cmt. of 200sx and circulated 6 bbls (32sx) of cement to surface.
- Drill to 12,805' with 8.75" bits and run 12,805' of 7", HCP 110, 29#, GBCD casing, special drifted for 6.125" bit size.
- Cement 7" Production casing: Stage 1; Lead - 430sx (124 bbl) of VersaCem., Tail - 150sx (43 bbl); Open 7.0" DV tool @ 8,843'; Cement Stage 2; Lead - 650sx (222 bbl) of EconoCem., Tail - 100sx (21 bbl) of HalCem., close DV tool and pressure test to 2,500 psi. Surface pressure for 30 minutes and held pressure with no bleed-off.
- Cut-off 7" csg and weld on well head and bolt on well head cap. Released United Drilling Rig #41 at 2:30am on December 13, 2014.

Spud Date: 10-23-2014 Rig Release Date: 12-13-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 06/23/15

Type or print name William J. Savage E-mail address: bsavage@amtexenergy.com PHONE: 432-686-0847
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/13/15
 Conditions of Approval (if any):

JUL 14 2015 MB