

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

JUN 29 2015

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMNM19858

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAWK 35 FED 9H9. API Well No.
30-025-4241210. Field and Pool, or Exploratory
RED HILLS; UPPER BS SHALE11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

Contact: STAN WAGNER

E-Mail: stan_wagner@eogresources.com

3a. Address

P.O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T24S R33E NENE 500FNL 723FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests permission to expand the existing well pad to 500' X 500' to accommodate a central tank battery for the Hawk 35 lease as depicted on the attached plats.

All lines will be buried. Each well will have a 4" flow line and a 2" injection line which will fit in the current ROW granted in the original APD.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #300967 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) STAN WAGNER

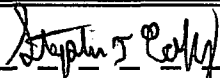
Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 05/07/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title FIELD MANAGER

Date 6/12/15

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD FIELD OFFICE



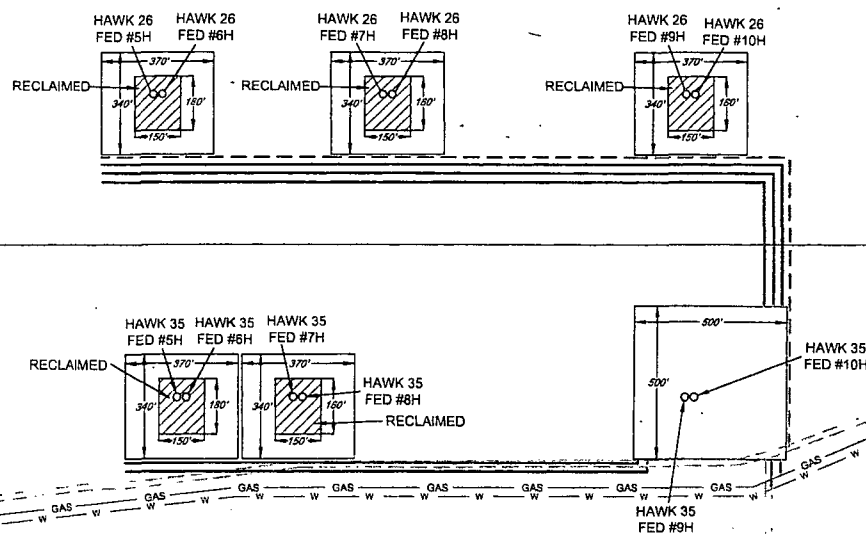
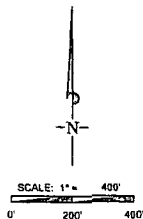
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 14 2015



EXHIBIT 5
SECTION 35, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO
HAWK 35 FED CTB SITE

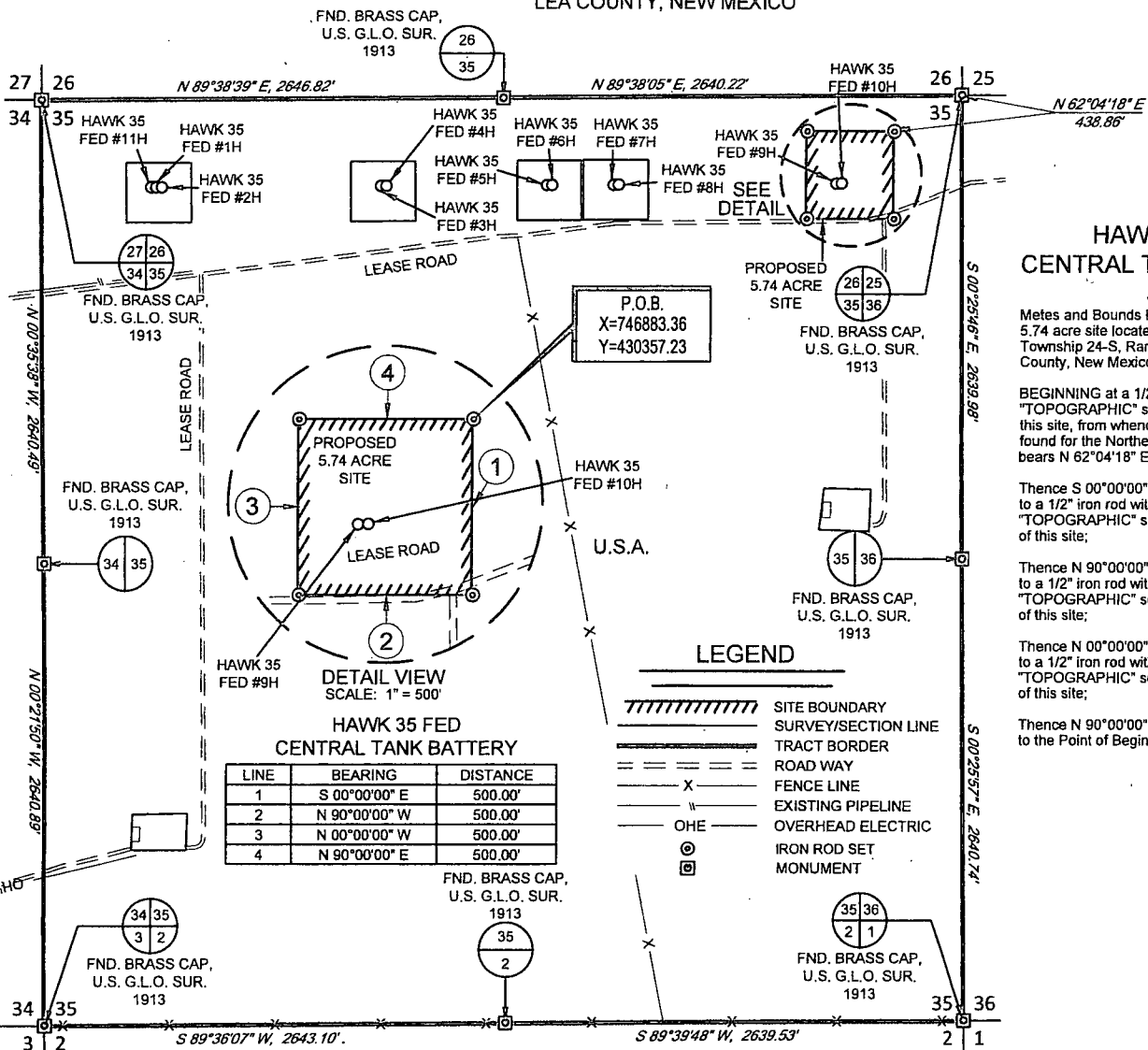


HAWK 35 FED CTB SITE	
DATE:	05/06/2015
FILE:	SK_HAWK35FED_CTBSITE
DRAWN BY:	MML
SHEET:	1 OF 1

<p>LEASE RD. -TOTAL FOOTAGE 3215 FT FROM LEASE ROAD TO HAWK 26 #5H & #10H..... 1481 FT TO HAWK 26 #7H & #8H..... 2455 FT TO HAWK 35 #5H & #10H..... 3515 FT</p> <p>4" FLEX STEEL FLOWLINES -TOTAL FOOTAGE 4393 FT FROM HAWK 35 #5H & #10H TO HAWK 26 #5H & #10H..... 532 FT TO HAWK 26 #7H & #8H..... 1845 FT TO HAWK 35 #7H & #8H..... 2701 FT TO HAWK 35 #7H & #8H..... 1314 FT TO HAWK 35 #5H & #10H..... 1227 FT</p> <p>1" GAS LIFT LINE -TOTAL FOOTAGE 4123 FT FROM HAWK 35 #5H & #10H TO HAWK 26 #5H & #10H..... 532 FT TO HAWK 26 #7H & #8H..... 1828 FT TO HAWK 35 #7H & #8H..... 2541 FT TO HAWK 35 #7H & #8H..... 1574 FT TO HAWK 35 #5H & #10H..... 1787 FT</p>	<p>1" PROTECTED WATER LINE -TOTAL FOOTAGE 68 FT FROM WATER LINE TO HAWK 35 #5H & #10H..... 68 FT</p> <p>ELECTRIC LINE -TOTAL FOOTAGE 2581 FT FROM HAWK 35 #5H & #10H TO HAWK 26 #5H & #10H..... 832 FT TO HAWK 26 #7H & #8H..... 1628 FT TO HAWK 26 #5H & #10H..... 1121 FT</p> <p>12" GAS SALES LINE -TOTAL FOOTAGE 56 FT FROM GAS LINE TO HAWK 35 #5H & #10H..... 56 FT</p>
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SCALE: 1" = 1000'
0' 500' 1000'

SECTION 35, TOWNSHIP 24-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



**HAWK 35 FED
CENTRAL TANK BATTERY
SITE**

Metes and Bounds Description of a proposed 5.74 acre site located within Section 35, Township 24-S, Range 33-E, N.M.P.M., in Lea County, New Mexico.

BEGINNING at a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Northeast corner of this site, from whence a U.S. G.L.O. brass cap found for the Northeast corner of said Section 35, bears N 62°04'18" E, a distance of 438.86 feet;

Thence S 00°00'00" E, a distance of 500.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Southeast corner of this site;

Thence N 90°00'00" W, a distance of 500.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Southwest corner of this site;

Thence N 00°00'00" W, a distance of 500.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Northwest corner of this site;

Thence N 90°00'00" E, a distance of 500.00 feet to the Point of Beginning.



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
MAY 6, 2015



HAWK 35 FED CENTRAL TANK BATTERY	REVISION:	
	E.A.H.	05/06/15
DATE:	04/24/15	
FILE:BO_HAWK35FED_CTb_REV1		
DRAWN BY:	E.A.H.	
SHEET:	1 OF 1	

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927.
3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY EOG RESOURCES, INC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
4. P.O.B. = POINT OF BEGINNING
5. THIS SURVEY HAS BEEN PREPARED WITHOUT THE BENEFIT OF A TITLE COMMITMENT. ALL INFORMATION SHOWN HEREON WAS REQUESTED BY EOG RESOURCES, INC.