

JUN 19 2015

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

## BRADENHEAD TEST REPORT

|                                 |                                   |
|---------------------------------|-----------------------------------|
| Operator Name<br><b>Chevron</b> | API Number<br><b>30-025-30802</b> |
| Property Name<br><b>VGSAU</b>   | Well No.<br><b>VGSAU 153</b>      |

## Surface Location

|                      |                       |                        |                     |                         |                      |                          |                      |                      |
|----------------------|-----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|
| GL - Lat<br><b>C</b> | Section<br><b>022</b> | Township<br><b>18S</b> | Range<br><b>34E</b> | Feet from<br><b>WED</b> | N/S Line<br><b>N</b> | Feet from<br><b>2030</b> | E/W Line<br><b>W</b> | County<br><b>LEA</b> |
|----------------------|-----------------------|------------------------|---------------------|-------------------------|----------------------|--------------------------|----------------------|----------------------|

## Well Status

|                  |                 |                 |                        |                        |
|------------------|-----------------|-----------------|------------------------|------------------------|
| TA'D WELL<br>YES | SHIFT-IN<br>YES | INJECTOR<br>INJ | PRODUCER<br><b>OIL</b> | DATE<br><b>5-27-15</b> |
|------------------|-----------------|-----------------|------------------------|------------------------|

## OBSERVED DATA

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod C'sng | (E)Tubing            |
|----------------------|--------------|--------------|--------------|---------------|----------------------|
| Pressure             | <b>0</b>     | <b>NA</b>    | <b>NA</b>    | <b>10</b>     | <b>100</b>           |
| Flow Characteristics |              |              |              |               |                      |
| Puff                 | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | CO2 —                |
| Steady Flow          | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | WTR —                |
| Surges               | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | GAS —                |
| Down to nothing      | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | Type of Fluid        |
| Gas or Oil           | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | Injected for         |
| Water                | <b>Y / X</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / X</b>  | Waterhold if applies |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BS 6/30/2015

|                                        |                            |
|----------------------------------------|----------------------------|
| Signature: <b>As 22</b>                | OIL CONSERVATION DIVISION  |
| Printed name: <b>Austin Pogue</b>      | Entered into RBDMS         |
| Title: <b>PSA</b>                      | Re-test                    |
| Email Address: <b>etym@chevron.com</b> |                            |
| Date: <b>5-27-15</b>                   | Phone: <b>575-513-0363</b> |

RETURN TO: ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT

JUL 15 2015

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