

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD HOBBS
HOBS
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FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 29 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMMN110835
2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS E-Mail: laura@yatespetroleum.com	6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4272 Fx: 575-748-4585	8. Well Name and No. RESOLUTE BTO FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T25S R32E NENE 50FNL 440FEL 32.090808 N Lat, 103.371669 W Lon	9. API Well No. 30-025-42214-00-X1
	10. Field and Pool, or Exploratory WC-025 G08 S253235G
	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/15 - Spudded 30 inch hole with rathole service at 12:00 am. Set 80 ft of 20 inch conductor and cemented with 378 sacks of redi-mix to the surface.
3/27/15 - Resumed drilling with rotary tools at 4:00 pm.
3/28/15 - TD 17-1/2 inch hole to 1,122 ft. Set 13-3/8 inch 48 lb J-55 ST&C casing at 1,122 ft. Cemented with 400 sacks Class C + 4 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.1 percent D065 + 0.13 lb/sx D130 + 2 percent S001 (yld 2.15, wt 12.80). Tailed in with 175 sacks Class C + 94 lb/sx D042 + 0.13 lb/sx D130 (yld 1.34, wt 14.80). Circulated 104 sacks cement to the surface.
3/31/15 - Tested casing to 1500 psi for 30 mins, good. WOC 54 hours. Reduced hole to 12-1/4 inch and resumed drilling.
4/2/15 - TD 12-1/4 inch hole to 4,902 ft.
4/3/15 - Set 9-5/8 inch 36 lb, 40 lb J-55 and HCK-55 LT&C casing at 4,902 ft. Cemented with 1000

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #299570 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by ED FERNANDEZ on 06/11/2015 (15EF0044SE)**

Name (Printed/Typed) LAURA WATTS	Title REG REPORTING TECHNICIAN
Signature (Electronic Submission)	Date 04/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 06/12/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ACCEPTED FOR RECORD
JUN 12 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUL 15 2015

AM

Additional data for EC transaction #299570 that would not fit on the form

32. Additional remarks, continued

sacks Class C + 0.35 percent D013 + 5 percent D020 + 5 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.13 lb/sx D130 + 0.04 percent D208 (yld 2.15, wt 12.80). Tailed in with 265 sacks Class C + 0.1 percent D013 + 1.5 percent D020 + 3 lb/sx D042 + 5 percent D044 + 0.2 percent D046 + 0.2 percent D065 + 0.01 gal/sx D177 + 0.1 percent D238 (yld 1.31, wt 14.20). Circulated 287 sacks to the surface.

4/4/15 - Tested casing to 1500 psi for 30 mins, good.

4/5/15 - Tagged cement at 4,845 ft. Circulated. WOC 31 hours 30 mins. Reduced hole to 8-3/4 inch and resumed drilling.