

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown Bear 36 State
8. Well Number 703H
9. OGRID Number 7377
10. Pool name or Wildcat WC-025 G-09 S253336D; Upper WC

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
 Unit Letter **N** Section **36** feet from the **South** line and **245** feet from the **West** line
 Township **25S** Range **33E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3318' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/28/15 Ran 256 jts 7-5/8", 29.7#, HCP110 LTC casing set at 10462', DV tool at 4967'.
 6/29/15 Stage 1: Cement lead w/ 195 sx Class C, 10.8 ppg, 4.72 CFS yield;
 tail w/ 486 sx Class H, 15.6 ppg, 1.18 CFS yield.
 Circulated 81 sx cement to surface.
 Stage 2: Cement lead w/ 610 sx 35/65 POZ C, 12.7 ppg, 1.90 CFS yield;
 tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.
 Circulated 227 sx cement to surface. WOC 13 hrs.
 Tested casing to 1500 psi for 30 minutes. Test good.
 Resumed drilling 6-3/4" hole.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 06/30/2015
 Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
 APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/14/15
 Conditions of Approval (if any): _____

JUL 15 2015 MB [Signature]