

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42541 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 250
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
JUN 26 2015
RECEIVED

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter A; 336 feet from the North line and 930 feet from the East line
Section 10 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599.6' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
FILL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER: Run Production Casing & Rig Down

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/25/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/14/15
Conditions of Approval (if any):

JUL 15 2015

MB AM

South Hobbs G/SA Unit No. 250
API No. 30-025-42541
Lea Co., NM

6/20/15 - Drill 8-3/4" production hole to 4570' (TMD).

6/21/15 -

6/22/15: RU CRT x run 115 jts. 7", 26#, J-55, LT&C casing with 39 centralizers and set at 4560'. RU Halliburton x cement first stage with 210 sx., 14.8 ppg, Cl. H. Bump plug and open DV tool (@3784'-87') x circulate 98 sx. to surface. Cement second stage with 460 sx., 11.9 ppg, Cl. C (lead) and 200 sx., 14.2 ppg, Cl. C (tail). Circulate 251 sx. to surface. Set x tested casing pack-off to 3000 psi x ND BOP equipment. NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig (H&P 340) at 6:00 a.m., 6/22/15.