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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 15 2015

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. NMNM123457
2. Name of Operator MARSHALL & WINSTON INC / Contact: SHERRY ROBERTS E-Mail: sroberts@mar-win.com		8. Well Name and No. MEDLIN 8 FEDERAL COM 2H /
3a. Address P.O. BOX 50880 MIDLAND, TX 79710-0880	3b. Phone No. (include area code) Ph: 432-684-6373 Fx: 432-682-1316	9. API Well No. 30-005-29079-00-S1 /
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T15S R31E SWSW 660FSL 330FWL 33.025052 N Lat, 103.851572 W Lon /		10. Field and Pool, or Exploratory UNDESIGNATED_G-05_S153117E
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This Sundry is in response to a Notice of Written Order dated 12-22-14, requesting a current Site Facility Diagram (per Oscar Torres).

Please see attachments: Site Facility Diagram (w/ Explanation Page & Tank Facility Diagram).

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #289311 verified by the BLM Well Information System
For MARSHALL & WINSTON INC, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 01/26/2015 (15DRG0026SE)**

Name (Printed/Typed) GABE HERRERA	Title ENGINEER
Signature (Electronic Submission)	Date 01/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

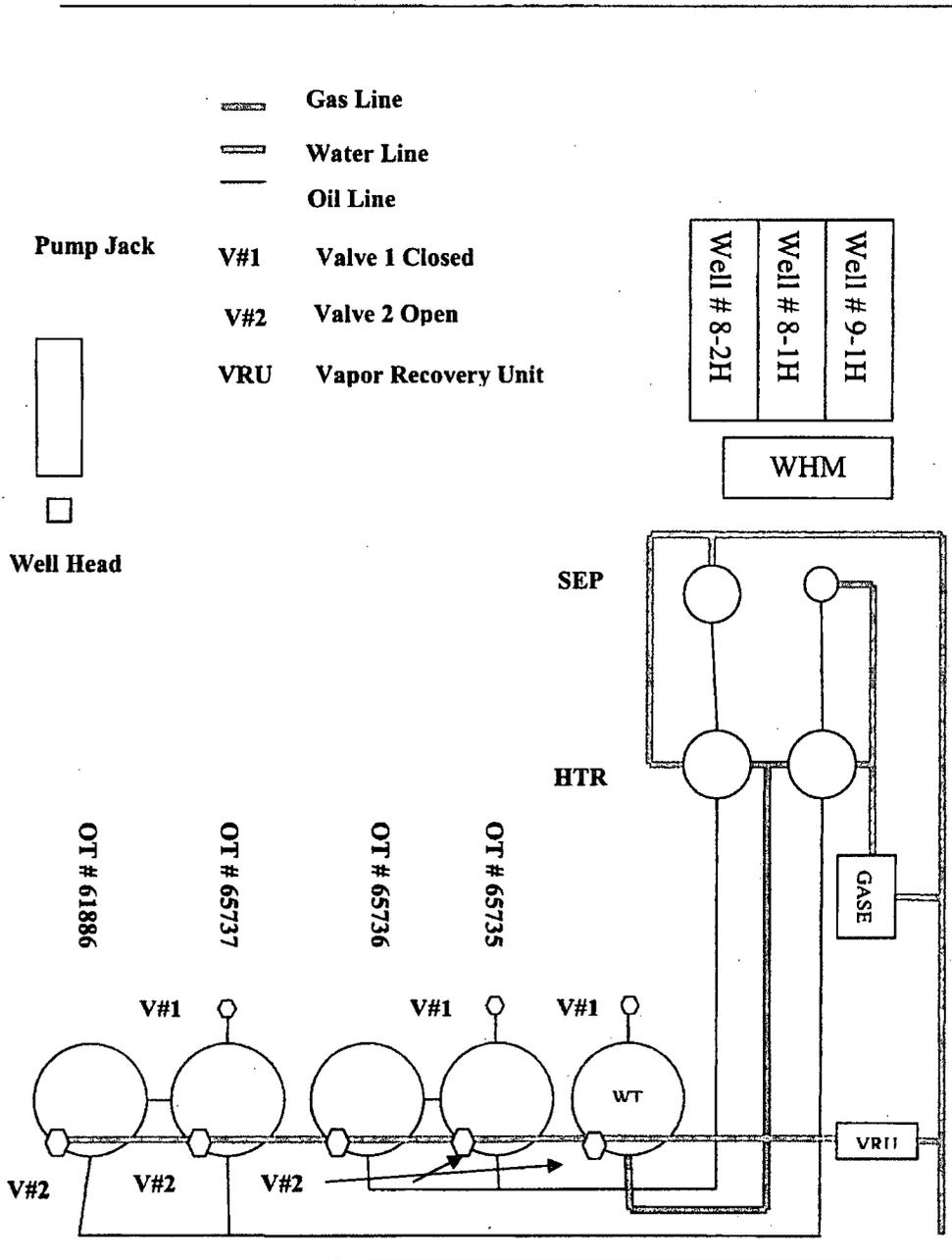
Approved By ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 01/27/2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Roswell	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JUL 16 2015

SITE FACILITY DIAGRAM



Marshall & Winston, Inc.
 Medlin 8 Fed. Com #2H
 API 30-005-29079
 Lease Serial #NMLC062524A
 CA #NMNM123457
 Sec. 8, T15S, R31E
 Chaves Co., NM



WT Is Tank 1

This sundry attachment is in request to utilize the Medlin Battery Facility located at the Medlin 8-2H well site, Sec. 8-M, T15S., R31E., Chaves Co., NM, for the purpose of Off Lease Measurement and Off Lease Storage and sales regarding the Medlin Com Federal wells; (8-1H, 8-2H and the 9-1H), in the following manner:

Oil is pumped to the facility from each well where the 8-1 and 8-2 combine at a single separator and HT. This production is passed through meter 1, stored in Tank 2 and 3. Monthly 24 hr production is performed on the 8-1 and 8-2 to determine the total production from these two wells for reporting sales purposes.

Oil from the Medlin 9-1H well is pumped to this facility to a separate separator/HT. The oil is ~~measured at meter 1 then~~ stored in Tank 5. Tank 4 is for over-flow (OF) purposes only and would only be used in case of emergency. The 9-1 tank has a line to the OF Tank 4, which remains sealed at all times unless a malfunction in operations calls for the use of the OF tank.

The method of allocation of production accountability procedures are:

Gas from the 9-1 has a dedicated Sep/HT. The gas from this well is measured by the producer at Meter 1, after the separator. Then it flows into the stream with 8-1 and the 8-2 gas production downstream from Meter 1.

The purchaser's meter (DCP) measures total gas at this facility downstream from the separators of all three wells. The gas production from the 9-1 is subtracted out from the total sales meter to yield the 9-1 production. This is accomplished in part by monthly well testing by shutting in the 8-1 and or 8-2 for 24, 48 or more hours. The difference calculated is reported for sales.

The Medlin Federal Com 8-1H is producing from the Abo-Wolfcamp, (OCD pool No. 37602), Com NMNM 124001.

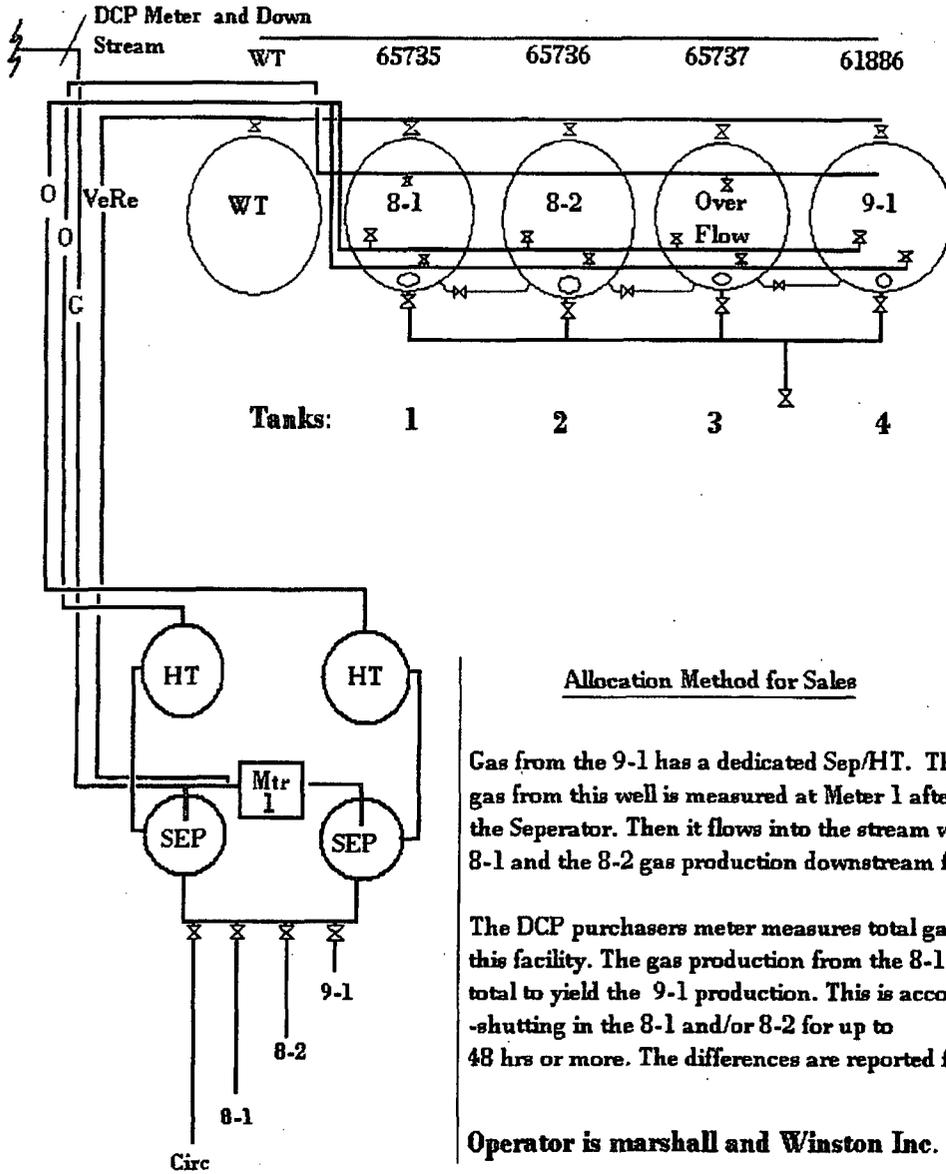
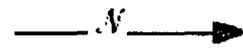
The Medlin Federal Com 8-2H is producing from the Abo-Wolfcamp, (OCD pool No.37602), Com NMNM 123457. Both the 8-1 & 8-2 wells are located on Federal Lease No. NMLC 062524A in which all royalty owners are the same.

The Medlin Federal Com 9-1H is producing from the Abo-Wolfcamp, (OCD pool No. 97772), Com NMNM 124115. It is located on Federal Lease NMNM 105886.

These three wells are very close in nature as initial and purchaser's test results 200 BOPD, 35 Degree API, and 200 MCFGPD, .9045 BTU levels.

Medlin Tank Battery Facility

located at the Medlin Com Fed 8-2H,
Sec. 8(M), T15S., R31E, Chaves Co., NM



Allocation Method for Sales

Gas from the 9-1 has a dedicated Sep/HT. The gas from this well is measured at Meter 1 after the Separator. Then it flows into the stream with 8-1 and the 8-2 gas production downstream from meter 1.

The DCP purchasers meter measures total gas at this facility. The gas production from the 8-1 and 8-2 is subtracted out from total to yield the 9-1 production. This is accomplished by monthly well test -shutting in the 8-1 and/or 8-2 for up to 48 hrs or more. The differences are reported for sales.

Operator is marshall and Winston Inc.