



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM120357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CHESAPEAKE OPERATING INC

Contact: CAROL ADLER
E-Mail: carol.adler@chk.com

8. Well Name and No.
NEREID 1 FEDERAL 1H

9. API Well No.
30-005-29145-00-X1

3a. Address
PO BOX 18496
OKLAHOMA CITY, OK 73154-0496

3b. Phone No. (include area code)
Ph: 817-556-5825

10. Field and Pool, or Exploratory
WILDCAT-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T15S R31E SESE 660FSL 100FEL

11. County or Parish, and State

CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONFIDENTIAL

CHESAPEAKE RESPECTFULLY REQUESTS PERMISSION TO RUN A QUAD COMBO, ROTARY SIDE WALL CORES AND FMI LOG INSTEAD OF A TRIPLE COMBO LOG

PLEASE SEE ATTACHMENT

CHK PN 632183

PLEASE NOTE THAT AAPD FOR WELL NO. 1H-NEREID FEDERAL MAY EXPIRE IF DRILLING HAS NOT COMMENCED BY JUL 28 2013!

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #200893 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by DAVID GLASS on 03/07/2013 (13DRG0537SE)

Name (Printed/Typed) CAROL ADLER

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 03/07/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 03/11/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUL 16 2015

7. TESTING, LOGGING, AND CORING

The anticipated type and amount of testing, logging, and coring are as follows:

- a. Drill stem tests are not planned.
- b. The logging program will be as follows:

TYPE	Logs	Interval	Timing	Vendor
OH	Quad Combo w/ Spectral GR	Pilot TD to Surface	Pilot Hole TD	TBD
OH	Rotary Side Wall Cores (40 to 50)	TBD I/ Quad Combo	after Quad Combo	TBD
OH	FMI	TBD I/ Quad Combo	after Rotary SWC's	TBD
Mudlogs	2 man mudlog	Int Csg to TD	Drillout of Int Csg	Nomac
LWD	MWD Gamma	Curve and Lateral	While Drilling	Phoenix

- c. Wireline Rotary Side Wall Cores are planned. ****contingent upon OH Logging results**
Conventional whole core samples are not planned.
- d. A Directional Survey will be run.