

EC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
NMNM120357

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHESAPEAKE OPERATING INCContact: CAROL ADLER  
E-Mail: carol.adler@chk.com8. Well Name and No.  
NEREID 1 FEDERAL 1H9. API Well No.  
30-005-29145-00-X13a. Address  
PO BOX 18496  
OKLAHOMA CITY, OK 73154-04963b. Phone No. (include area code)  
Ph: 817-556-582510. Field and Pool, or Exploratory  
WILDCAT-WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T15S R31E SESE 660FSL 100FEL

JUL 15 2015

11. County or Parish, and State

CHAVES COUNTY, NM

RECEIVED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CONFIDENTIAL

CHESAPEAKE RESPECTFULLY SUBMITS THE COMPRESSIVE STRENGTH DATA AND WAIT ON CEMENT TIME FOR THE SURFACE AND INTERMEDIATE CEMENT JOBS

? Surface Casing

Lead ? 9 hr 27 mins to 500 psi compressive strength

Tail ? 7 hr 06 mins to 500 psi compressive strength

WOC time from bumping the plug until TIH to test casing ? 35 hrs

? Intermediate Casing

Lead ? 10 hr 33 mins to 500 psi compressive strength

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #201832 verified by the BLM Well Information System  
For CHESAPEAKE OPERATING INC, sent to the Roswell  
Committed to AFMSS for processing by DAVID GLASS on 03/18/2013 (13DRG0542SE)

Name (Printed/Typed) CAROL ADLER

Title REGULATORY ANALYST II

Signature (Electronic Submission)

Date 03/18/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**DAVID R GLASS  
Title PETROLEUM ENGINEER

Date 03/18/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

JUL 16 2015

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**Revisions to Operator-Submitted EC Data for Sundry Notice #201832**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	DRG NOI	DRG NOI
Lease:	NMNM120357	NMNM120357
Agreement:		
Operator:	CHESAPEAKE ENERGY CORPORATION P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496 Ph: 405-935-2411	CHESAPEAKE OPERATING INC PO BOX 18496 OKLAHOMA CITY, OK 73154-0496 Ph: 405-767-4275
Admin Contact:	CAROL ADLER REGULATORY ANALYST II E-Mail: carol.adler@chk.com  Ph: 817-556-5825	CAROL ADLER REGULATORY ANALYST II E-Mail: carol.adler@chk.com  Ph: 817-556-5825
Tech Contact:	CAROL ADLER REGULATORY ANALYST II E-Mail: carol.adler@chk.com  Ph: 817-556-5825	CAROL ADLER REGULATORY ANALYST II E-Mail: carol.adler@chk.com  Ph: 817-556-5825
Location:		
State:	NM	NM
County:	CHAVES COUNTY	CHAVES
Field/Pool:	WILDCAT-WOLFCAMP	WILDCAT-WOLFCAMP
Well/Facility:	NEREID 1 FEDERAL 1H Sec 1 T15S R31E Mer NMP SESE 660FSL 100FEL	NEREID 1 FEDERAL 1H Sec 1 T15S R31E SESE 660FSL 100FEL