

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-29546
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3362
7. Lease Name or Unit Agreement Name LOVINGTON DEEP STATE
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat SAN ANDRRES

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator  
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT 32.8609 X-LONG -103.40439**  
 Unit Letter A : 823 feet from the NORTH line and 581 feet from the EAST line  
 Section 1 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,942' GR

ROBBS OGD  
 JUL 15 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> IN <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 48# @ 464' TOC SURF., 9 5/8" 40# @ ' TOC @ SURFACE, 5 1/2" 17# LINER @ 5,241'-12,825', TOC CBL 6,885'. PERFS 4,867'-5,016', TD -12,825', PB -7,000'.**

ON JUNE 25, 2015 MOVE IN RIG & CMT EQUIP. CHEVRON WSM ROBBY KISER CALLED MARK WHITAKER NMOCD. 6/26/15 - 7/2/15 DRILLED OUT 9 5/8" CIBP & CEMENT TO 5,868', PERF @ 5,745' NO SQZ DROP DOWN 50'. OK BY MARK WHITAKER NMOCD. 7/6/15 MIX & SPOT 100 SX CL "C" CEMENT FROM 5,819'-5,191', WOC & TAG @ 5,175'. 7/7/15 RIH W/ 9 5/8" CIBP & SET @ 4,767' WLM, RIH, MIX & SPOT 285 SX CL "C" CEMENT FROM 4,767'-4,000', WOC TAG @ 4,257'. 7/8/15 MARK WHITAKER ON LOCATION, OK TEST AND SPOT 90 SX CL "C" CEMENT FROM 4,257'-4,000'. TBG STUCK. 7/9/15 RU WIRELINE UNIT & RIH W/ FP TOOLS, FP TBG @ 3,945', CUT @ 3,928'. 7/10/15 PU & SPOT 65 SX CL "C" CEMENT FROM 3,250'- 3,090', PU SPOT 50 SX CL "C" CEMENT FROM 1,950'-1,830'. 7/11/15 PERF @ 530', MIX & CIR 200 SX CL "C" CEMENT FROM 530'- SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 07/14/15  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288  
**For State Use Only**  
 APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 7/15/2015  
 Conditions of Approval (if any) JUL 16 2015