<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources JUL 0 1 2015

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District III 1000 Rio Brazos F District IV 1220 S. St. Franci	l Conservati 20 South St. Santa Fe, N	Francis Dr.    AMENDED REP					AMENDED REPORT					
	I.	REC	QUEST FO		LOWABLE		ГНО	RIZATIO	N TO	TRAN	ISPORT	
Operator na		<sup>2</sup> OGRID Number				24.505						
COG Pro 2208 W.		<sup>3</sup> Reason for Filing Co				217955						
Artesia,		Treason for 1 ming 55				NW	rective Date					
<sup>4</sup> API Number										<sup>6</sup> Pool Code		
30 - 025-41					riple X; Bone S	Spring, West			0	96674		
<sup>7</sup> Property Co 3920			Property Nam	ie	ta State			" \	<sup>9</sup> Well Number 5H			
II. 10 Surf		cation	 L		Lata Fajn	ta State						
Ul or lot no. Section To			nship Range Lot Idn		Feet from the 185	t from the North/South Line 185 South		Feet from the 1315		East/West line County East Lea		
11 Bott	tom Ho	le Loc	ation			•						
Ul or lot no.   S	Section 8	24S	33E	Lot Idn	Feet from the 338	North/South North		Feet from the 1328	1	/West lin East	County Lea	
12 Lse Code S	<sup>13</sup> Producing M Code <b>F</b>		od <sup>14</sup> Gas Co Da 5/25	ite	<sup>15</sup> C-129 Peri	nit Number	16 (	C-129 Effective	Date	17 C	-129 Expiration Date	
III. Oil a	nd Gas	Trans	sporters									
<sup>18</sup> Transporte OGRID	<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W		
151618		Enterprise Field Services, LLC									O	
		P.O. Box 4503										
A-J. 17		Houston, TX 77210-4503									G	
147831		Agave Energy Company 105 S. 4 <sup>th</sup> Street								commen	G	
and the state of t		Artesia, NM 88210										
	7.7											
IV. Well					22	24		1 25				
<sup>21</sup> Spud Date 1/6/15	1/6/15		5/6/15		<sup>23</sup> TD 15428'	<sup>24</sup> PBTD 15375'		<sup>25</sup> Perfor 11101-1			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubing Size			<sup>29</sup> Depth Set			<sup>30</sup> Sacks Cement			
17 1/2"			13 3/8"			1308'				1100		
12 1/4"			9 5/8"			5170'				1650		
7 7/8"			:	5 1/2"		15428'			1960 (TOC @ 20		ГОС @ 2034')	
				2 7/8"		10270'						
V. Well T			-11	11 -	Dank Data	34 🖘 :	T	1. 15	1 - P		36 C - D	
31 Date New C 5/25/15	)ii	<sup>32</sup> Gas Delivery Date 5/25/15		1	Fest Date 5/31/15	<sup>34</sup> Test Lengtl <b>24</b> Hrs		35 Tbg. Pi 600		_		
<sup>37</sup> Choke Siz 36/64"	e	<sup>38</sup> Oil <b>715</b>			Water 1062	<sup>40</sup> Gas <b>864</b>					<sup>41</sup> Test Method Flowing	
been complied v	with and	that the	information give	ven abové	Division have e is true and			OIL CONSE	VATIO	N DIVIS	ION	
complete to the best of my knowledge and belief. Signature:						Approved by:						
To Louis						Many						
Printed name: Stormi Davis		Title: Petroleum Engineer										
Title:		Approval Date:										
Regulatory A		0///9/15										
E-mail Address: sdavis@conc		KeLomp Add New Well										
Date: Phone:												
6/22/15 575-748-6946						- REPNAITING New Well						

JUL 1 6 2015