

New Mexico Oil Conservation Division, District I  
1625 N. French Drive  
Hobbs, NM 88240

Form 3160-9  
(December 1989)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 054667
2. Name of Operator LANEXCO, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1105 WEST KANSAS, JAL, NM 88252	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FNL & 330' FWL SEC. 33, T 25S, R 37E	8. Well Name and No. EL PASO TOM FED #1
	9. API Well No. 30-025-26708
	10. Field and Pool, or Exploratory Area LANGLIE MATIX
	11. County or Parish, State LEA, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT



Approved as to plugging of the well bore  
liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct		
Signed <u>[Signature]</u>	Title <u>Production Supt.</u>	Date <u>10-19-05</u>
(This space for Federal or State office use)		
Approved by <u>DAVID R. CLARK</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>OCT 27 2005</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

GW

OCT 12 2005

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INVOICE  
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INVOICE  
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MAYO MARRS CASING PULLING INC.

Box 863  
Kermit, Texas 79745

Date 10-05-05  
INV # 05-5249

LANEXCO, INC.  
1105 W. KANSAS  
JAL, N.M. 88252

FAX 505-395-3205  
PH. 505-395-3205

Lease: EL PASO TOM FEDERAL

Well: 1

CONTRACT PRICE TO P&A

.... \$ 9,980.00

WORK PERFORMED BEYOND CONTRACT:

11 HRS RIG @ \$ 225.00/HR

... \$ 2,475.00

RENTAL ON STEEL PIT & TUCKING

.... \$ 600.00

VACUUM TRUCK FOR DISPOSAL

... \$ 237.50

CREDIT:

CIBP NOT SET

- 500.00

NEW MEXICO TAX @ 5.375%

SUB-TOTAL \$ 12,792.50  
\$ 687.60

TOTAL DUE \$ 13,480.10

BMZ

MAYO MARRS CASING PULLING INC.

LANEXCO, INC.

Lease: EL PASO TOM FEDERAL # 1  
Project: P & A -

FAX 505-395-3205  
SUPERVISOR - MIKE DENNIS

BID COST = \$ 9,980.00

9-29-05 (11 HRS)

NOTIFY BLM - MIRU - NUBOP - MOVE IN STEEL PIT PER NEW BLM & OCD RULE -  
ATTEMPT TO TEST TUBING - NO TEST - POOH WITH 5-3/4" RODS - POOH 81 JOINTS 2 3/8"  
TUBING - HOLES IN 12 JOINTS - PICK UP MMCPI WORKSTRING - RIH - CLOSE IN WELL

3 HRS RIG TIME @ \$ 225.00/HR (NO RODS OR TUBING BID IN WELL)	.. \$ 675.00
RENTAL ON STEEL PIT	.. \$ 600.00

09-30-05 (8 HRS)

RIH & TAG @ 2569' - GET OK FROM BLM TO PLUG - CALL BLM ROSWELL FOR APPROVAL -  
SPOT 30 SXS @ 2569' - POOH - WOC 4 HRS PER BLM REQUEST - TAG WITH TUBING PER BLM  
@ 2564' - RESET PLUG - SPOT 30 SXS @ 2564' - POOH - SHUT IN

5 HRS RIG TIME @ \$ 225.00/ (SPOT BOTTOM PLUG-WOC-TAG-RESET)	.. \$ 1,125.00
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10-03-05 (9 HRS)

RIH & TAG @ 1378' - OK'D BY MARLIN DEATON BLM - CIR. 10# MUD - POOH & SPOT 25 SXS  
WITH 2 1/2% CACL @ 1190' - WOC 3 HRS - TAG WITH TUBING PER BLM @ 944' - POOH &  
SPOT 25 SXS WITH 2 1/2% CACL @ 501' - WOC 3 HRS - TAG WITH TUBING @ 244' - NDBOP -  
CUT OFF WELLHEAD & ANCHORS - SPOT 12 SXS @ 60' TO SURFACE - RIG DOWN - INSTALL  
DRY HOLE MARKER - EMPTY PIT  
[BLM MARLIN DEATON ADDED REQUIRED TAG @ 1190' - NOT PER BID]

3 HRS RIG @ \$ 225.00/HR (WOC & TAG PER BLM)	.. \$ 675.00
27 SXS CEMENT @ \$ 12.00/SX (BID 95 SXS USED 122)	.. \$ 324.00
VACUUM TRUCK (EMPTY STEEL PIT) (NOT INCLUDED IN BID)	.. \$ 237.50

CREDIT:

CIBP NOT SET	.. - 500.00
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COST TO DATE = \$ 13,116.50

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

LANEXCO, INC.

Lease: EL PASO TOM FEDERAL # 1  
Project: P & A – CEMENTING REPORT

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09-30-05 - SPOT 60 SXS @ 2569'-1378' & TAG  
10-01-05 - SPOT 25 SXS @ 1190'-944' & TAG  
10-01-05 - SPOT 25 SXS @ 501'-244' & TAG  
10-01-05 - SPOT 12 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD