Submit 1 Copy To Appropriate District Office	(575) 393-6161 Energy, Minerals and Natural Resources ench Dr., Hobbs, NM 88240 (575) 748-1283 St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-39662
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD			7. Lease Name or Unit Agreement Name NORTH VACUUM ABO NORTH UNIT
·	Gas Well Other		8. Well Number #12
2. Name of Operator	4 5 2015		9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P. JUL 1 5 2015			
3. Address of Operator		10. Pool name or Wildcat	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 4. Well Location		North Vacuum Abo (61760)	
4. Well Education			
Section 1		Range 34-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4042' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK \square PLUG AND ABANDON \square REMEDIAL WORK \square ALTERING CASING \square			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB □
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:			IBP & Pressure Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
via a completion.			
On 6/5/15, MIRUSU. TOH w/rods, pump, & tbg. TIH w/5-1/2" CIBP, but could not get below 8615'. Set CIBP @ 8615' &			
topped w/35 sx cmt. Pressure test on 5-1/2" csg failed when pressure was observed at intermediate csg valve. Released rig			
on 6/12/15. Plan to design P&A.			
Spud Date: 7/7/10 Drilling Rig Release Date: 7/24/10			
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
M-1 1	\\\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		
SIGNATURE Male 1.		leum Engineer - Ag	
Type or print name Mike Pipp	in E-mail address	: mike@pippi	nllc.com PHONE: <u>505-327-4573</u>
For State Use Only	Onl	v	
APPROVED BY:	Accepted for Record Com	•	DATE
Conditions of Approval (if any):	2 1 1		A 1 1 1 1
Fr-2-32-(37)	Accepted for Record Onl	15	