Subnit 1 Copy To Appropriate District Office <u>District 1</u>	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 October 13, 2009
1625 N. French Dr., Hohbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-42036 5. Indicate Type of Lease STATE S FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🔲 Other		 Lease Name or Unit Agreement Name Stratosphere 36 State Com Well Number 5H
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		10. Pool name or Wildcat Berry; Bone Spring, North
4. Well Location Unit Letter <u>C</u> : Section 36	<u>190</u> feet from the <u>North</u> line and <u>.</u> Township 20S Range	34E NMPM Lea County
	1. Elevation (Show whether DR, RKB, RT, GR 3748.4'	?, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	COMMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASINGMULTIPLE COMPL DOWNHOLE COMMINGLE	CASING/CEMENT JOB
OTHER:	OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COG Operating LLC respectfully requests approval for the following drilling change to the original approved APD.

Casing and Cement

Was unable to circulate through float equip on 9 5/8'' Intermediate string. Received permission from Maxey Brown with the OCD to pump 2nd stage before the first stage, closed ECP and opened DV tool, established circulation pumped 1550 sxs of class C cement. Circulated 45 sxs to surface. D/O DV tool and float equip, ran cement retainer and tried to establish rate to start cement job. Unsuccessful at breaking down shoe. Ran CBL to find place to perf and squeeze. Bond log showed no place where annulus existed.

Spud Date:	Rig Release Date:
I hereby certify that the information above is true and SIGNATURE	complete to the best of my knowledge and belief. TITLE: <u>Regulatory Analyst</u> DATE: <u>6/8/2015</u>
Type or print name: <u>Mayte Reyes</u> <u>For State Use Only</u> APPROVED BY: <u>Mayte Reyes</u> Conditions of Approval (if any):	E-mail address: mreyes I @conchoresources.com PHONE: (575) 748-6945

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