

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08527
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1423-1
7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 2819
8. Well Number 003
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum (GB/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 51810 Midland, TX 79710	
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 28 Township 17-S Range 35-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3961' RKB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION RBDMS RETURN TO TA CSNG CHG LOC INT TO PA P&A NR P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/15—MIRU

7/7/15—RIH Tbg, pump 50 bbls 14.8 mud. POOH RBP, RU WL set 5½ CIBP @ 4193' POOH w/ WL.

7/8/15—RIH 2½ to 4193' Tag CIBP, pump MLF, spot 55 sxs cmt - Tag @ 3727'. PUH to 3205' spot 60 sxs cmt

7/9/15—RIH w/ 2½ Tag @ 2714', lay pipe down & stand back, RIH w/ 2½ & 5½ pkr to 1177' load hole & set. RIH w/ WL perf @ 1710' - sqz 65 sxs cmt

7/10/15—RIH Tag @ 1497'. POOH w/ WL, POOH all pipe, RIH perf @ 250', est rate, pump 80 sxs to surface. RDMO.

Spud Date:

5/24/39

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE P&A Tech - Basic Energy Services DATE 7/13/15

Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355

For State Use Only

APPROVED BY:  TITLE Dist Supervisor DATE 7/16/2015

Conditions of Approval (if any)

JUL 17 2015

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