

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29115 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2148
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Leamex ✓
4. Well Location Unit Letter B : 860 feet from the North line and 2055 feet from the East line Section 25 Township 17-S Range 33-E NMPM County Lea ✓		8. Well Number 37 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4091' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Maljamar - GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD _____ INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RE	CONVERSION _____ RBDMS _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	CC	RETURN TO _____ TA _____
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CA	CSNG _____ CHG LOC _____
DOWNHOLE COMMINGLE ☐			INT TO PA ☒ P&A NR _____ P&A R _____
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod Equip
--Set CIBP @ 4,254'. Circ hole w/ MLF. Cap BP w/ 40sx cmt to 3,720'. WOC-Tag
--Spot 25sx cmt @ 3,440' to 3,290'. WOC-Tag
--Spot 25sx cmt @ 2,860' to 2,710'. WOC-Tag
--Spot 35sx cmt @ 1,720' to 1,250'. WOC-Tag
--Spot 25sx cmt @ 250' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

PRESSURE TEST
CSG.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations.

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 7/14/15

Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 7/16/2015

Conditions of Approval (if any):

JUL 17 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 23, 2015

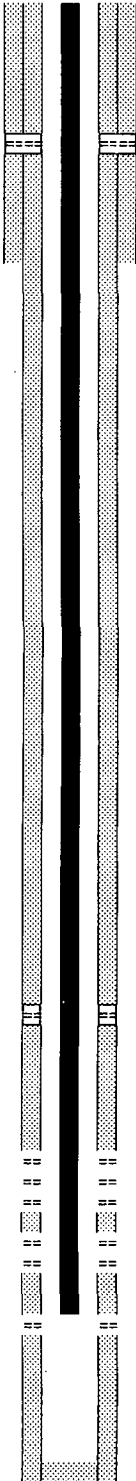
RKB @ 4101'
 DF @ 4100'
 GL @ 4091'

Subarea : Buckeye
 Lease & Well No. : Leamex 37
 Legal Description : 860 FNL & 2055 FEL, Sec. 25, T-17-S, R-33-E.
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg/San Andres)
 Date Spudded : 12/13/1985 Rig Released: 12/22/1985
 API Number : 30-025-29115
 Status: Producing

State Lease No. B-2148
 OGRID No. 017643

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	12/30/1985	Perf 4354-4358, 4454-4458, 4518-4562, 4575-4577, 4595-4599, 4645-4647, 4656-4664,						
4354-4664	12/31/1985	15% HCL	4900					
4354-4664	1/2/1986	GW	66,000	121,500				
	3/6/1986	Set RBP @ 4000'						
	3/6/1986	Perf 3770' w/ 2 SPF						
	3/7/1986	Sqz 3770' w/ 200 sxs cmt						
	3/7/1986	Rel RBP						
	3/7/1986	Perf 1300' w/ 2 SPF						
	3/7/1986	Sqz 1300' w/ 5 sxs cmt						
	3/10/1986	Tag @ 1294'; DO to 1304'						
	3/10/1986	Tag @ 3700'; CO to 3775'						
	5/14/2001	Perf 4391-4393, 4512-4514, 4570-4571, 4589-4590 w/ 2 SPF						
4354-4664	5/15/2001	15% NEFE	4000					



12 1/4" Hole

Sqz 1300' w/ 5 sxs cmt

8 5/8" 32# K-55 @ 1501'
 Cmt'd w/ 1000 sx, circ 125 sxs
 TOC @ Surface
 Top of Salt @ 1528'

Base of Salt @ 3390'

Sqz 3770' w/ 200 sxs cmt

4354-4358'
 4391-4393'
 4454-4458'
 4512-4590'
 4518-4599'
 4645-4664'

7-7/8" Hole
 4 1/2" 11.6# K-55 @ 4791'
 Cmt'd w/ 1800 sx; Circ 25 sxs
 TOC @ Surface

PBDT: 4757'
 TD: 4797'

Formation Tops:

Santa Rosa Base
 Rustler 1458'
 Salado 1670'
 Yates 2810'
 Queen 3815'
 Pemrose
 Grayburg 4224'
 San Andres 4604'
 Glorieta
 Abo
 Wolfcamp

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 23, 2015

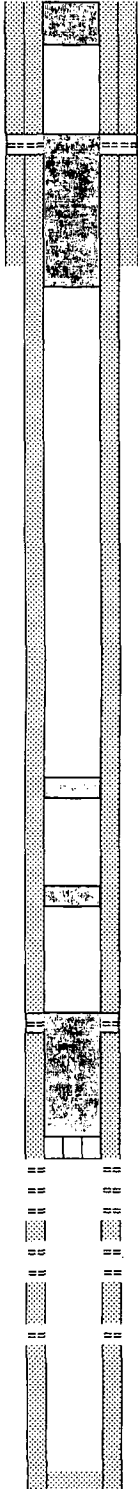
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 Spot 25sx cmt @ 250'-3'

Sqz 1300' w/ 5 sxs cmt
 Spot 35sx cmt @ 1720'-1250' - Tag

8 5/8" 32# K-55 @ 1501'
 Cmt'd w/ 1000 sx, circ 125 sxs
 TOC @ Surface
 Top of Salt @ 1528'

Spot 25sx cmt @ 2860'-2710' - Tag

Base of Salt @ 3390'
 Spot 25sx cmt @ 3440'-3290' - Tag

Sqz 3770' w/ 200 sxs cmt

Spot 40sx cmt @ 4254'-3720' - Tag

Set CIBP @ 4254'

4354-4358'

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4454-4458'

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4518-4599'

4645-4664'

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