

Submit 1 Copy To Appropriate District Office:  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36907
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1896
7. Lease Name or Unit Agreement Name Cash BNI State
8. Well Number 4
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Strawn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter P : 660 feet from the South line and 660 feet from the East line  
 Section 10 Township 11S Range 34E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4156'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO P&A <u>PM</u> P&A NR _____ P&A R _____ OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

- MIRU all safety equipment as needed. NU BOP. Make GR/JB run to 11,544'. Set a 5-1/2" CIBP at 11,544' with 35' Class "H" cement on top.
- Spot a 35 sx Class "H" cement plug from 11,056'-10,846', this will cover top of Strawn.
- Spot a 30 sx Class "H" cement plug from 9206'-9016', this will cover top of Wolfcamp.
- Spot a 30 sx Class "H" cement plug from 7744'-7574', this will cover top of Abo.
- Spot a 25 sx Class "C" cement plug from 5522'-5372', this will cover top of Glorieta.
- Spot a 25 sx Class "C" cement plug from 4158'-4008', this will cover 9-5/8" casing shoe. WOC and tag plug. Verify 9-5/8" casing shoe is covered.
- Spot a 25 sx Class "C" cement plug from 1440'-1290' @ 2800' AND @ 2100' OR SURFACE.
- Perforate 5-1/2" casing at 480'. Spot a 55 sx Class "C" cement plug from 480'-380' inside and outside 5-1/2" casing, this will cover 13-3/8" casing shoe.
- Tag plug covering 13-3/8" casing shoe and perforate 5-1/2" casing at 50'. Circulate a 25 sx Class "C" cement plug from 50' up to surface.
- Cut off wellhead, install dry hole marker and clean location.

CIRC MLF  
 PRESSURE TEST  
 CSG.

Wellbore schematics attached

Spud Date:

Rig Release Date:

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE July 10, 2015

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/16/2015  
 Conditions of Approval (if any):

JUL 17 2015

am

WELL NAME: Cash BNI State #4 FIELD: \_\_\_\_\_

LOCATION: 660' FSL & 660' FEL of Section 10-11S-34E Lea Co., NM

GL: 4,156' ZERO: \_\_\_\_\_ KB: 4,176'

SPUD DATE: 2/7/05 COMPLETION DATE: 6/15/05

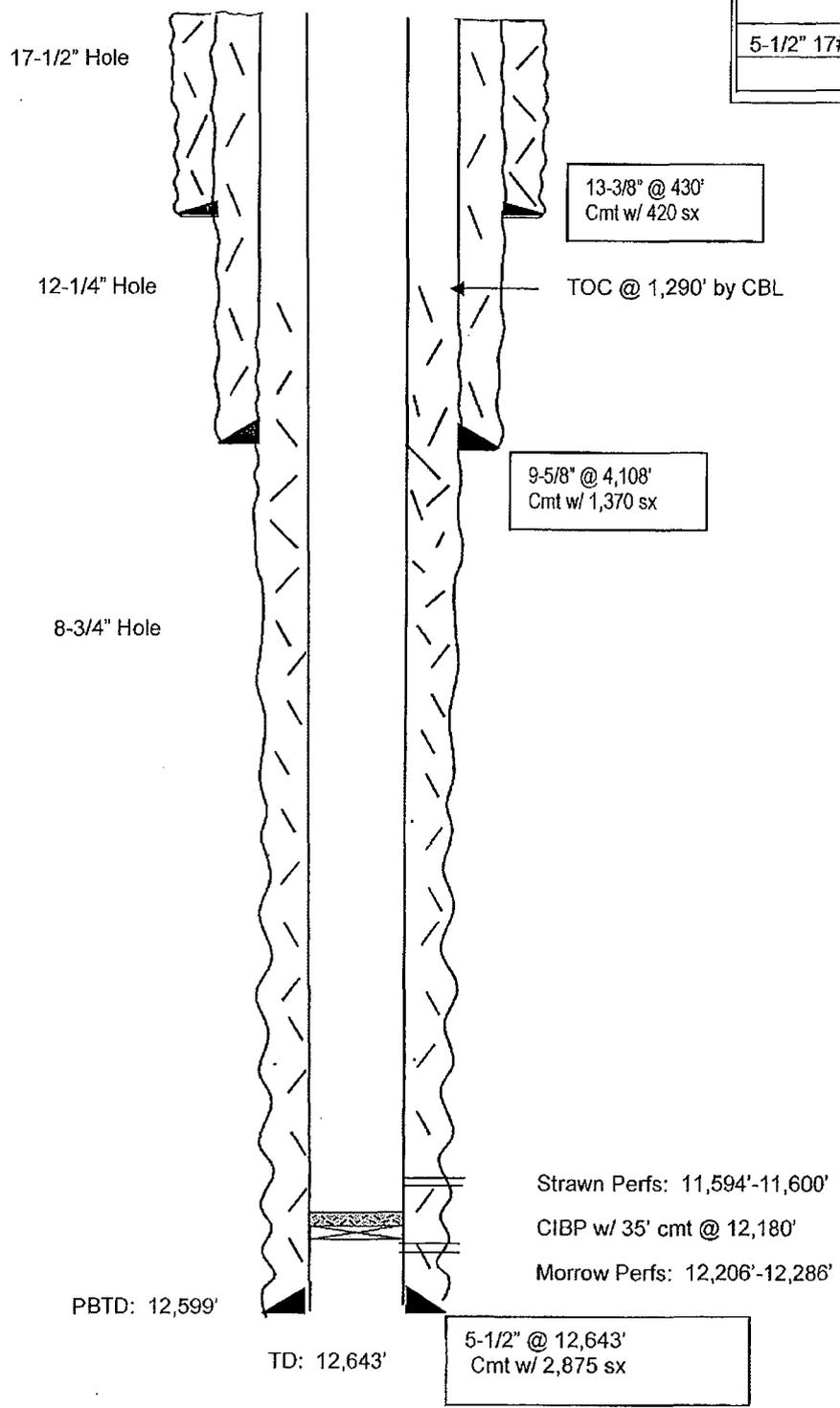
COMMENTS: API No.: 30-025-36907

**CASING PROGRAM**

13-3/8" 48# H-40	<b>430'</b>
9-5/8" 36# & 40# J-55	<b>4,108'</b>
5-1/2" 17# L-80 & P-110	<b>12,643'</b>

**Before**

<b>TOPS</b>	
Rustler	2,060'
Yates	2,765'
SA	4,046'
Glorieta	5,522'
Tubb	6,968'
Abo	7,744'
Wolfcamp	9,206'
Strawn	11,056'
Atoka	11,600'
Morrow	12,064'
Austin	12,288'
Chester	12,356'
L. Miss. LM	12,450'



Strawn Perfs: 11,594'-11,600'  
 CIBP w/ 35' cmt @ 12,180'  
 Morrow Perfs: 12,206'-12,286'

**Not to Scale**  
 4/17/15  
 BAL

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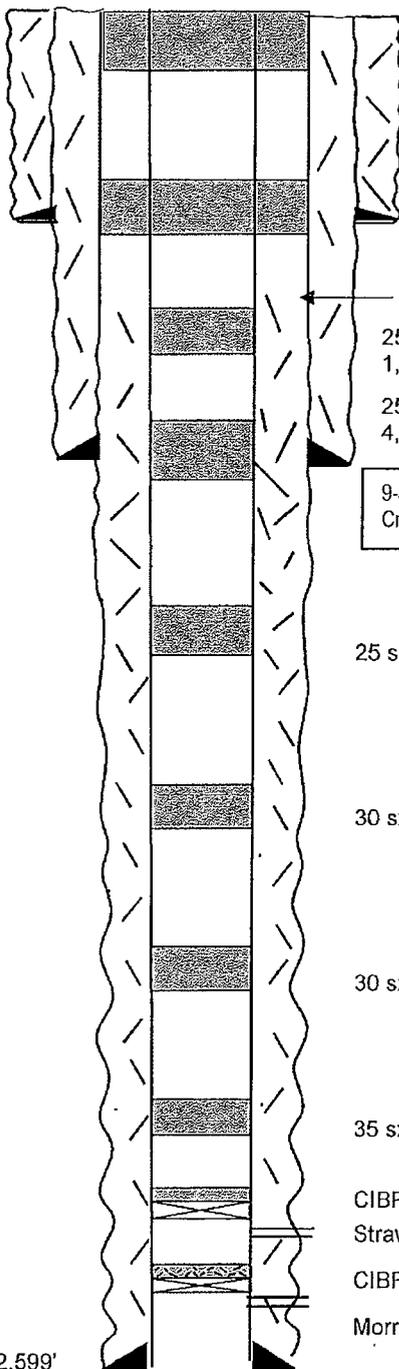
25 sx Cmt plug @  
50'-surface

17-1/2" Hole

55 sx Cmt plug @  
480'-380'

12-1/4" Hole

8-3/4" Hole



13-3/8" @ 430'  
Cmt w/ 420 sx

TOC @ 1,290' by CBL

25 sx Cmt plug @  
1,440'-1,290'

25 sx Cmt plug @  
4,158'-4,008'

9-5/8" @ 4,108'  
Cmt w/ 1,370 sx

25 sx Cmt plug @ 5,522'-5,372'

30 sx Cmt plug @ 7,744'-7,574'

30 sx Cmt plug @ 9,206'-9,016'

35 sx Cmt plug @ 11,056'-10,846'

CIBP w/ 35' cmt @ 11,544'

Strawn Perfs: 11,594'-11,600'

CIBP w/ 35' cmt @ 12,180'

Morrow Perfs: 12,206'-12,286'

PBTB: 12,599'

TD: 12,643'

5-1/2" @ 12,643'  
Cmt w/ 2,875 sx

**After**

**TOPS**

Rustler	2,060'
Yates	2,765'
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Glorieta	5,522'
Tubb	6,968'
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