

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-40638 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1191
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Sable BSA State 6. Well Number: 1H										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Well Not Completed, plugged @ 285'											
8. Name of Operator Mewbourne Oil Company											
9. OGRID 14744											
10. Address of Operator PO Box 5270 Hobbs, NM 88241											
11. Pool name or Wildcat Antelope Ridge; Bone Spring Northwest											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	9	23S	34E		660	South	330	West	Lea	
BH:											
13. Date Spudded 06/28/2012			14. Date T.D. Reached 05/28/15			15. Date Rig Released 05/28/2015			16. Date Completed (Ready to Produce) N/A		17. Elevations (DF and RKB, RT, GR, etc.) 3423 GL
18. Total Measured Depth of Well 285'			19. Plug Back Measured Depth 285'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run N/A		
22. Producing Interval(s), of this completion - Top, Bottom, Name N/A											

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		13'	36"	N/A	
20"		174'	30"	N/A	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

26. Perforation record (interval, size, and number) None		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A			Well Status (Prod. or Shut-in) Plugged		
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF N/A	Water - Bbl. N/A	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate:	Oil - Bbl. N/A	Gas - MCF N/A	Water - Bbl. N/A	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	30. Test Witnessed By N/A
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31. List Attachments
N/A

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial: N/A

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Klay Kirkes Printed

Signature <i>Klay Kirkes</i> by <i>[Signature]</i> Name	Engineer	Title	07/15/15	Date
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E-mail Address kkirkes@mewbourne.com

JUL 17 2015

