

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42142 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. V0-8658-0000
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Wool Head "20" State 6. Well Number: <div style="text-align: center; font-size: 24px;">3</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Antex Energy, Inc.	9. OGRID 000785
10. Address of Operator P.O. Box 3418 Midland, Texas 79702	11. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	20	21S	33E		330'	S	330'	W	Lea
BH:										

13. Date Spudded 10/23/2014	14. Date T.D. Reached 12/05/2014	15. Date Rig Released 12/13/2014	16. Date Completed (Ready to Produce) 04/16/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3739.5' GR
18. Total Measured Depth of Well 12,805'	19. Plug Back Measured Depth 12,744'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run GR/Cal. -DLLT/MGRD	

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,220' - 12,250', Wolfcamp

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	1628'	17.5"	1400 sacks	-0-
9.625"	40.0#	5218'	12.5"	3645 sacks	-0-
7.0"	29.0#	12,805'	8.75"	1330 sacks	-0-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875"	12,142'	12,143'

26. Perforation record (interval, size, and number) 12,220' - 12,250', .48", 91 perforations, 3JSPF, 120 degree spiral phasing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12,220-12,250</td> <td>Acidize with 2,000 gal. of Acetic Acid</td> </tr> <tr> <td></td> <td>04/07/2015 Fracture Stimulate with 306,911 gal. carrying 100,000 lbs. of 100 mesh</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,220-12,250	Acidize with 2,000 gal. of Acetic Acid		04/07/2015 Fracture Stimulate with 306,911 gal. carrying 100,000 lbs. of 100 mesh
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12,220-12,250	Acidize with 2,000 gal. of Acetic Acid						
	04/07/2015 Fracture Stimulate with 306,911 gal. carrying 100,000 lbs. of 100 mesh						

28. PRODUCTION

Date First Production 04/16/2015		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Prod.		
Date of Test 04/26/2015	Hours Tested 24 hours	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 18 bbls	Gas - MCF 29 mcf	Water - Bbl. 107 bbls	Gas - Oil Ratio 1,611
Flow Tubing Press. 450 psi	Casing Pressure 310 psi	Calculated 24-Hour Rate	Oil - Bbl. 18 bbls	Gas - MCF 29 mcf	Water - Bbl. 107 bbls	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Flared</div>	30. Test Witnessed By <div style="text-align: center;">Jimmy Smith</div>
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31. List Attachments
Log, Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>William J. Savage</i>	Printed Name William J. Savage	Title President	Date 07/16/2015
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E-mail Address **bsavage@amtenergy.com**

JUL 17 2015

WELL NAME AND NUMBER Wool Head 20 State No. 3
 LOCATION Section 20, T21S, R33E, Unit M, 330 FSL, 330 FWL, Lea County
 OPERATOR Amtex Energy, Inc.
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.1° @ 173'	.2° @ 4942'	1.6° @ 11,368'
.1° @ 382'	.3° @ 5330'	1.0° @ 11,559'
.1° @ 594'	.6° @ 6500'	.5° @ 11,772'
.6° @ 974'	.4° @ 6688'	.3° @ 12,000'
.6° @ 1194'	.8° @ 7650'	1.4° @ 12,279'
1.2° @ 1353'	.5° @ 7891'	1.4° @ 12,583'
2.0° @ 1597'	.9° @ 8102'	2.0° @ 12,487'
.9° @ 1721'	.6° @ 8481'	1.5° @ 12,592'
.2° @ 2700'	.6° @ 8676'	1.8° @ 12,668'
.2° @ 2763'	.9° @ 9439'	
.2° @ 2858'	.8° @ 9529'	
.2° @ 3143'	1.4° @ 9687'	
.2° @ 3362'	1.5° @ 9756'	
.0° @ 3711'	1.0° @ 9951'	
.2° @ 3806'	1.2° @ 10,132'	
.2° @ 3900'	1.2° @ 10,292'	
.2° @ 4089'	.5° @ 10,612'	
.2° @ 4286'	.6° @ 10,800'	
.3° @ 4379'	1.5° @ 11,149'	
.2° @ 4847'	1.9° @ 11,271'	

Drilling Contractor- UNITED DRILLING, INC.

By: Angel Salazar
(Angel Salazar)

Title: Vice President

Subscribe and sworn to before me this 17th day of December, 2014

Luisa Noriega
Notary Public

Chaves NM
County State

My Commission Expires

