

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-27940 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VA-2146
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.		7. Lease Name or Unit Agreement Name Chicken Little State Unit
2. Name of Operator Yates Petroleum Corporation		8. Well No. 1
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Wildcat Queen
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>10S</u> Range <u>10E</u> NMPM Chaves County		
10. Date Spudded RH 4/29/05 RT 5/25/05	11. Date T.D. Reached 7/12/05	12. Date Compl. (Ready to Prod.) 10/26/05
13. Elevations (DF& RKB, RT, GR, etc.) 4394'GR 4408'KB		14. Elev. Casinghead
15. Total Depth 11,170'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By Rotary Tools 40'-11,170'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density/Neutron, Azimuthal Laterolog, Borehole Compensated Sonic, CBL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
20"		40'
13-3/8"	48#	426'
9-5/8"	36# & 40#	3615'
4-1/2"	11.6#	11,170'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 10,756'-10,762' 4122'-4132' 4198'-4205' 10,806'-10,830' 4136'-4144' 4210'-4217' 10,432'-10,444' 4148'-4150' 4244'-4248' 9120'-9130' (44) 4159'-4164' 4280'-4286' 8272'-8331' (60) 4178'-4190' 2934'-2940'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Plug and Abandon
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Logs and Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>October 28, 2005</u>
E-mail Address: <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon	9336'	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	9960'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	10,403'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2213'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2334'	T. Devonian		T. Menefee	T. Madison
T. Queen	2906'	T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg	3228'	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3480'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	4768'	T. Spear	8672'	Base Greenhorn	T. Granite
T. Paddock		T. Austin	10,996'	T. Dakota	
T. Blinebry		T. Rustler	1487'	T. Morrison	
T. Tubb	6336'	T. Salado	1544'	T. Todilto	
T. Drinkard	6688'	T. Tansil	1990'	T. Entrada	
T. Abo	7198'	T. Penrose	3024'	T. Wingate	
T. Wolfcamp	8344'	T. Yeso	4881'	T. Chinle	
WC B Zone	8390'	T. Bough	8800'	T. Permian	
T. Cisco	9052'	T. Morrow	10,835'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Yates Petroleum Corporation
Chicken Little State Unit #1
Section 36-T10S-R31E
Chaves County, New Mexico

Form C-105 continued:

27. Acid, Shot, Fracture, Cement, Squeeze, Etc.

<u>Depth Interval</u>	<u>Amount and Kind Material Used</u>
10,756'-10,830'	Acidize w/1500g 7-1/2% IC HCL and 1000 SCF/bbl N2 + balls Frac w/70,000g 40# Medallion carrying 85,000# 20/40 Interprop
10,432'-10,444'	Acidize w/1200g 7-1/2% Morrow acid w/1000 SCF/bbl N2 + 68 balls
9120'-9130'	Acidize w/1000g 20% IC HCL
8272'-8331'	Acidize w/4000g 20% IC HCL + balls
4122'-4286'	Acidize w/4600g 20% IC HCL + 180 balls
2934'-2940'	Acidize w/600g 15% IC HCL