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| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 |
| | | WELL API NO. 30-025-27610 |
| | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| | | State Oil & Gas Lease No. |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | |
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER | | 7. Lease Name or Unit Agreement Name Richardson Fee |
| 2. Name of Operator HARVEY E. YATES COMPANY | | 8. Well No. #001 |
| 3. Address of Operator PO BOX 1933 - ROSWELL, NM 88202-1933 | | 9. Pool name or Wildcat Wildcat Wolfcamp |
| 4. Well Location Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1,980'</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>14 South</u> Range <u>36 East</u> NMPM <u>Lea</u> County | | |
| 10. Date Spudded 11/4/1981 | 11. Date T.D. Reached 12/14/1981 | 12. Date Compl. (Ready to Prod.) |
| 13. Elevations (DF& RKB, RT, GR, etc.) 3,968' GR (15' kb) | | 14. Elev. Casinghead |
| 15. Total Depth 13,524' | 16. Plug Back T.D. 13,330' CIBP | 17. If Multiple Compl. How Many Zones? n/a |
| 18. Intervals Drilled By | Rotary Tools 0' - 13,524' | Cable Tools n/a |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 10484-10499' (60 holes) | | 20. Was Directional Survey Made No survey |
| 21. Type Electric and Other Logs Run None on plug back operations, original logs ran at drilling of well in 1981. | | 22. Was Well Cored n/a |
| 23. CASING RECORD (Report all strings set in well) | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET |
| 13 3/8" H-40 | 48# | 375' |
| 8 5/8" J-55 | 24#, 28#, 32# | 4,600' |
| 5 1/2" N-80 | 17# & 20# | 13,393' |
| | | |
| | | |
| 24. LINER RECORD | | 25. TUBING RECORD |
| SIZE | TOP | BOTTOM |
| n/a | n/a | n/a |
| SACKS CEMENT | SCREEN | |
| n/a | n/a | |
| 26. Perforation record (interval, size, and number) 10,484' - 10,499' w/ 4 jsfp (60 holes total) | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10484-10499' 13393-13524' Open hole |
| | | AMOUNT AND KIND MATERIAL USED 1000 gals 15% NEFE acid Closed off with CIBP set @ 13,330' |
| 28. PRODUCTION | | |
| Date First Production 10/15/05 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping |
| | | Well Status (Prod. or Shut-in) Shut in - wtg on pipeline to install compressor |
| Date of Test 10/15/05 | Hours Tested 24 hrs | Choke Size n/a |
| Prod'n For Test Period | Oil - Bbl 205 | Gas - MCF 125 |
| Water - Bbl. 0 | Gas - Oil Ratio 610 | |
| Flow Tubing Press. n/a | Casing Pressure n/a | Calculated 24-Hour Rate |
| Oil - Bbl. 205 | Gas - MCF 125 | Water - Bbl. 0 |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a -- waiting on J.L. Davis to install compressor appx 11/15/05 | | Test Witnessed By Clay Stevens |
| 30. List Attachments | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | |
| Digitally signed by Jeanetta Serrano DN: CN = Jeanetta Serrano, C = US, O = Harvey E. Yates Company, OU = Prod Analyst Reason: I attested to the accuracy and integrity of this document. Date: 2005.11.01 10:57:34 -0700 | | Printed Name Jeanetta Serrano Title Production Analyst Date 10/31/2005 |
| Signature Jeanetta Serrano E-mail Address jserrano@heyco.org | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | | Northwestern New Mexico | | | |
|-------------------------|--------|------------------|----------------------------|-------------------------|--|------------------|--|
| T. Anhy | 2,119 | T. Canyon | 11,004 | T. Ojo Alamo | | T. Penn. "B" | |
| T. Salt | 2,206 | T. Strawn | 11,955 | T. Kirtland-Fruitland | | T. Penn. "C" | |
| B. Salt | | T. Atoka | 12,310 | T. Pictured Cliffs | | T. Penn. "D" | |
| T. Yates | 3,082 | T. Miss | base of ls sd 12,965 | T. Cliff House | | T. Leadville | |
| T. 7 Rivers | 3,216 | T. Devonian | | T. Menefee | | T. Madison | |
| T. Queen | 3,880 | T. Silurian | | T. Point Lookout | | T. Elbert | |
| T. Grayburg | 4,264 | T. Montoya | | T. Mancos | | T. McCracken | |
| T. San Andres | 4,543 | T. Simpson | | T. Gallup | | T. Ignacio Otzte | |
| T. Glorieta | 6,128 | T. McKee | | Base Greenhorn | | T. Granite | |
| T. Paddock | | T. Ellenburger | | T. Dakota | | T. | |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | | T. | |
| T. Tubb | 7,542 | T. Delaware Sand | | T. Todilto | | T. | |
| T. Drinkard | | T. Bone Springs | | T. Entrada | | T. | |
| T. Abo | 8,266 | T. | Bursum 10,421 | T. Wingate | | T. | |
| T. Wolfcamp | 9,790 | T. | Cisco 10,567 | T. Chinle | | T. | |
| T. Penn | | T. | Morrow Lime 13,051 | T. Permian | | T. | |
| T. Cisco (Bough C) | 10,202 | T. | Base of Morrow Lime 13,345 | T. Penn "A" | | T. | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology | From | To | Thickness In Feet | Lithology |
|--------|--------|----------------------|---------------------|------|----|----------------------|-----------|
| 0 | 2,182 | 2,182 | Red Bed | | | | |
| 2,182 | 3,950 | 1,768 | Anhy - Salt | | | | |
| 3,950 | 4,518 | 568 | Anhy | | | | |
| 4,518 | 4,600 | 82 | Anhy - Lime | | | | |
| 4,600 | 5,932 | 1,332 | Lime | | | | |
| 5,932 | 6,620 | 688 | Dolo | | | | |
| 6,620 | 6,687 | 67 | Lime & Dolo | | | | |
| 6,687 | 6,920 | 233 | Dolo & Shale | | | | |
| 6,920 | 11,305 | 4,385 | Lime & Shale | | | | |
| 11,305 | 11,460 | 155 | Lime, Shale & Chert | | | | |
| 11,460 | 12,138 | 678 | Lime & Shale | | | | |
| 12,138 | 12,395 | 257 | Shale & Chert | | | | |
| 12,395 | 12,475 | 80 | Chert | | | | |
| 12,475 | 12,797 | 322 | Shale | | | | |
| 12,797 | 13,524 | 727 | Lime & Shale | | | | |