

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36967
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: J. L. MUNCY
8. Well Number 13
9. OGRID Number 014021
10. Pool name or Wildcat Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name: J. L. MUNCY
2. Name of Operator Marathon Oil Company	8. Well Number 13
3. Address of Operator P.O. Box 3487, Houston, TX 77253	9. OGRID Number 014021
4. Well Location Unit Letter O : 480' feet from the South line and 1780' feet from the EAST line Section 24 Township 22-S Range 37-E NMPM County LEA	10. Pool name or Wildcat Tubb
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3308' G.L.	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The drilling permit for this well is due to expire on November 23, 2005. At this time, Marathon Oil Company requests a one year extension to the approved permit. Also, Marathon requests that the TD be changed from 6800' to 4800', with the 8 5/8" casing changing from a setting depth of 1250' to 400'. The new cement volume for this setting will be 400 sacks. In addition, the weight of the 5.5" casing will change from 17# to 15.5# with cement volumes of the production casing changing to 1100 sacks.

Expires 11/23/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Frank M. Krugh TITLE Reg. Compliance Rep. III DATE 11/1/2005
E-mail address: fmkrugh@marathonoil.com
Type or print name Frank Krugh Telephone No. 713-296-3546

For State Use Only

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE _____ DATE NOV 02 2005
Conditions of Approval, if any: