Subtitit 3 Copies To Appropriate District Office	State of New Mexic	co	Form C-103	
District I	Energy, Minerals and Natural	Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District 11	OH GOMODDINETION D	WELL API 30-025-3730		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION D	5. Indicate	Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	_ SIA	TE 🛛 FEE 🗌	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8750	6. State Oil	& Gas Lease No.	
87505		V-7274		
	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PLUG		me or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			te	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator		9. OGRID	9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location		Hume Queen	n West/Wildcat Grayburg	
Unit Letter G	1650 feet from the North	line and 2310 fe	eet from theEastline	
Section14	Township 16S Rang		County Lea	
Section	I 1. Elevation (Show whether DR, RE	,0 11111111	County	
	4183' G			
Pit or Below-grade Tank Application			·	
Pit typeDepth Groundw		er well Distance from near		
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Construction Mate	erial	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING	MULTIPLE COMPL C	CASING/CEMENT JOB		
OTHER:		OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed v or recompletion.	vork). SEE RULE 1103. For Multiple (Completions: Attach wellbore	diagram of proposed completion	
08/18/2005 Perforated from 4392	2-4408' 33 holes.			
08/19/2005 Acidized w/1750 gals 15% NEFE.				
08/20/2005 Frac w/36,500 gals 9.5#brine, 8,003# 14/30 LiteProp, 91,380# 16/30 sand, 49,000 gals 40# gel.				
08/21/2005 RIH w/139 joints 2 7/8" J-55 tubing SN @ 4441', RIH w/2 1/2" x 2" x 20' pump. 08/26/2005 Set RBP @ 4067'. Perforated from 3942-3965' 47 holes. Acidized w/1750 gals 15% HCL.				
08/27/2005 Frac w/36 500 gals 30# gel 9 5# brine 8000# 14/30 LiteProp 91 220# 16/30 cond 40 000 gals 40# 24				
08/28/2005 RIH w/124 joints 2 7/8" J-55 tubing Sto @ 4001', RIH w/2 1/2" x 2" x 20' pump.				
09/01/2005 RIH pull RBP. RIH v	w/139 joints 2 7/8" J-55 tubing SN @) 4441', RIH w/2 1/2" x 2" x 3	20' pump?	
			20' pumper Crain of Strain	
Mack Energy will use allocation p	percentages as follows: Total test O/O	G/W, 62/tstm/310	15 10 Va.	
Grayburg test 23%	Queen test	+ 770/	12 000 A	
Wildcat Grayburg 14-Oil		een West 48-Oil		
	4		12/401 6 8 10 65	
			0,00	
I hereby certify that the information	above is true and complete to the best o	f my knowledge and belief. I fu	irther certify that any pit or below-	
grade tank has been/will be constructed o	r closed according to NMOCD guidelines,	a general permit 🗌 or an (attached) alternative OCD-approved plan 🔲	
SIGNATURE Jeny W.	Sha. a/// Duad		40/07/000	
		uction Clerk	DATE 10/26/2005	
Type or print name Jerry W. Sherr		uction Clerk 5: jerrys@mackenergycorp.co	DATE 10/26/2005 0 2 2005 m Telephone No. (505)748-1288	
Type or print name Jerry W. Sherr For State Use Only	ell E-mail address	s: jerrys@mackenergycorp.co	DATE 10/26/2005 NOV 0 2 2005 m Telephone No. (505)748-1288	
Type or print name Jerry W. Sherr For State Use Only APPROVED BY:	ell E-mail address		DATE: 10/26/2005 DATE: 10/26/2005 2 2005 Telephone No. (505)748-1288	

2.00