Submit 3 Copies To Appropriate District Office	State of New	v Mexico	Form C-103	
District I	Strict I 25 N. French Dr., Hobbs, NM 88240 strict II O1 W. Grand Ave., Artesia, NM 88210 Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO. 30-025-37372	
1625 N. French Dr., Hobbs, NM 88240 District II				
1301 W. Grand Ave., Artesia, NM 88210				
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		5. Indicate Type of Lease STATE FEE		
District IY Santa Fe, NM 87505		6. State Oil & Gas Lo	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			<i>:</i> .	
SUNDRY NOTI	CES AND REPORTS ON WI	ELLS	7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Murphy	at rigitorii in i
1. Type of Well: Oil Well	Gas Well Other		8. Well Number	‡1
2. Name of Operator			9. OGRID Number	T +
Texland Petroleum-Hobbs, LLC			113315	
3. Address of Operator			10. Pool name or Wi	
777 Main Street, St	uite 3200, Fort Worth	1, TX 76102	Garrett Drin	kard
4. Well Location	1705 C.C No	m+h	220	Fact
Unit Letter G:	1705 feet from the No			
Section 30	Township 16S 11. Elevation (Show whethe	Range 38E	NMPM Lea C	ounty
		745 ' GR		
Pit or Below-grade Tank Application of	r Closure	74D GR		
Pit typeDepth to Groundw	aterDistance from nearest f	resh water well Dis	tance from nearest surface v	vater
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check A	Appropriate Box to Indica	te Nature of Notice	Report or Other Do	÷0
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		ILLING OPNS. PA	TERING CASING
OTHER:		OTHER:	test zone	K
 Describe proposed or comp of starting any proposed we or recompletion. 	oleted operations. (Clearly state ork). SEE RULE 1103. For M	e all pertinent details, an fultiple Completions: At	d give pertinent dates, in ttach wellbore diagram o	ncluding estimated date of proposed completion
9/29/05 Set rig ar	nchors, MI Completion	Unit, Nu BOP		
9/30/05 Peri 8432	, 37, 41, 48, 8451',	2 spf, total 10 1	holes, SDF weeker	nd .
Acdz w/120	across perfs 8432-84 00 gals 15% NEFE HCI	51', form broke	હેં.2530# /53. D₩	
RU to swak	o, IFL @ 300', SDFN,	left well open to	- +l-	
10/4-5-05 Continue	e to swab well, no sh	OWS	13 12 13 1	20.0
10/6/05 TIH w/cmt	retainer, set @ 8400	', RU BJ Serv	/.2% CP32, .5% FI	71576,
Unit squeez	ze perfs 8432-8551' w 39 BFW, FP 2150#, SIT	7/34 sks Cl "C" w,	/.2% CP32, .5% FI	,25
Squeeze id	ob finished, moved up	r zusu# hole	S. Ponjag	39202122
		1.010		<u> </u>
			2 1 12	27/2/
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				1 100
			62728	750
I hereby certify that the information grade tank has been/will be constructed or	·			
	above is true and complete to a closed according to NMOCD guidel	the best of my knowledg	e and belief. I further cer	tify that any pit or below-
	crosen according to UMOCD Spides	ines 🔲, a general permit 📙	or an (attached) alternative	OCD-approved plan .
SIGNATURE Dickie Si	TITL	E Production Ar	or an (attached) alternative	OCD-approved plan □. TE 10/26/05
SIGNATURE Smith	TITL	E Production Ar	or an (attached) alternative	OCD-approved plan □. TE 10/26/05
SIGNATURE Dickie Si	TITL	E Production Ar	or an (attached) alternative nalyst DA texpetro.comTeleph	OCD-approved plan .