

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37372 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Murphy
2. Name of Operator Texland Petroleum-Hobbs, LLC		8. Well No. #1
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, TX 76102		9. Pool name or Wildcat Garrett Drinkard
4. Well Location Unit Letter <u>G</u> : <u>1705</u> Feet From The <u>North</u> Line and <u>2220</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded 8/24/05	11. Date T.D. Reached 9/18/05	12. Date Compl. (Ready to Prod.) 10/21/05
13. Elevations (DF& RKB, RT, GR, etc.) 3745' GR		14. Elev. Casinghead
15. Total Depth 8746'	16. Plug Back T.D. 8395'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By rotary		19. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard - 8212-8277' & 8304-8362"
20. Was Directional Survey Made yes		21. Type Electric and Other Logs Run CNL-LDT-NGR, NGR, HRLAA, BHC
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	388'
8 5/8"	24 & 32#	4480'
5 1/2"	17#	8746'
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 2 3/8" SN @ 8365' TAC @ 8144'		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 3/8" SN @ 8365' TAC @ 8144'		
26. Perforation record (interval, size, and number) 8212-8277 - 30 holes, 2 spf 8304-8362 - 21 holes, 1 spf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8212-8362 Acidz w/2830 gals 15% NEFE HCL		
28 PRODUCTION		
Date First Production 10/23/05	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	Well Status (Prod. or Shut-in) producing
Date of Test 10/24/05	Hours Tested 24 hrs	Choke Size open
Prod'n For Test Period	Oil - Bbl 114	Gas - MCF 40
Water - Bbl. 114	Gas - Oil Ratio 351	
Flow Tubing Press. 15#	Casing Pressure 10#	Calculated 24-Hour Rate 114
Oil - Bbl. 114	Gas - MCF 40	Water - Bbl. 114
Oil Gravity - API - (Corr.) est 38.0		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) flaring		Test Witnessed By Kirk Jackson
30. List Attachments Deviation survey, E-logs, C-104 & C-102		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Vickie Smith	Printed Name Vickie Smith	Title Production Analyst
		Date 10/26/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2085	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3215	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5032	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6446	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry 7168	T. Gr. Wash	T. Morrison	T.
T. Tubb 7982	T. Delaware Sand	T. Todilto	T
T. Drinkard 8116	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
surf	1800	1800	Sandstone and shale
1800	5200	3400	Dolomite, anhydrite, salt
5200	TD	3546	Dolomite