

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-28977
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs G/SA Unit
8. Well Number 179
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
 JUL 15 2015

RECEIVED

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter F : 1488 feet from the North line and 2490 feet from the West line
 Section 5 Township 19-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3622.3' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Add perms & acid treat

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. ND WH x NU BOP. RU spooler x POOH w/ESP equipment x production tubing. RIH with 4-3/4" bit x tag at 4207'. Pull up above perms. POOH w/ bit x workstring. RU Archer WL x perf at 4040'-4057', 4 JSPF, 60 holes total. Treat perms w/250 gal. 15% PAD acid x flush w/50 bbls FW. Pump 310 gal. EC6490A mixed w/190 bbls FW then flush w/6 gal. EC9041A mixed w/120 bbls FW. PU x run Centrilift 100PMSND ESP equipment on 122 jts. 2-7/8" production tubing (SN @ 3994'). Landed hanger x ND BOP x NU WH. Pressure test wellhead to 3000 psi x NU flowline. RD pulling unit x clean location.

Spud Date: RU - 6/8/15

Rig Release Date: RD - 6/10/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/16/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/21/15
 Conditions of Approval (if any):

JUL 21 2015

[Handwritten mark]