

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36454
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BIG JAKE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat OSUDO;MORROW, WEST (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
Unit Letter P : 1000 feet from the South line and 660 feet from the East line
Section 34 Township 20S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3725.5 KB; 3697' GL; 28.5' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO PA P&A NR P&A R
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. Spot 25 sx (310') CI H @ 13,020' - 12,710'. (Morrow top @ 13,013')
 2. Spot 50 sx (460') CI H @ 12,460' - 12,000'. Tag TOC. (Atoka top @ 12,452'; Liner top @ 12,106')
 3. Spot 25 sx (120') CI H @ 11,415' - 11,295'. (Wolfcamp top @ 11,410')
 4. Spot 25 sx (120') CI H @ 8,295' - 8,175'. (3,000' spacer plug)
 5. Spot 25 sx (120') CI H @ 8,100' - 7,980'. (Bone Spring top @ 8,096')
 6. Spot 50 sx (300') CI C @ 5,980' - 5,680'. Tag TOC. (Delaware top @ 5,976'; DV @ 5,832'; 9-5/8" shoe @ 5,751')
 7. Spot 25 sx (150') CI C @ 4,370' - 4,220'. (DV on 9-5/8" string @ 4,294')
 8. Spot 25 sx (150') CI C @ 3,800' - 3,650'. Tag TOC. (B.Salt @ 3,789')
 9. Perf sqz holes @ 2,300'. Pump 120 sx (420') CI C in/out on 9-5/8" x 7" csg @ 2,300' - 1,880'. Tag TOC. (T.Salt @ 2,298'; Shoe @ 1,947').
 10. Perf sqz holes @ 100'. Circulate 60 sx CI C to surf on 13-3/8" x 9-5/8" x 7" casings. Cut wellhead off, set dry hole marker.
- 9# mud will be circulated between each plug.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 7-14-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/20/2015

Conditions of Approval (if any):

JUL 21 2015

DEVON ENERGY PRODUCTION COMPANY LP			
Well Name: BIG JAKE #1		Field: OSUDO WEST	
Location: 1000' FSL, 660' FEL; SEC 34-T20S-R35E		County: LEA	State: NM
Elevation: 3725.5 KB; 3697' GL; 28.5' KB to GL		Spud Date: 11/26/03	Compl Date: 2/19/04
API#: 30-025-36454	Prepared by: Ronnie Slack	Date: 7/13/15	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
13-3/8", 54.5#, K55, STC, @ 1,947'
 Cmt'd w/1500 sx, circ 100 sx to pit

9-5/8 ctoc @ 1,500'

7" ctoc @ 2,482'

DV Tool @ 4,294'

12-1/4" Hole
9-5/8", 40#, K55, LTC, @ 5,751'
 Cmt'd Stg 1 w/450 sx, Stg 2 w/800 sx

DV Tool @ 5,832'

7" toc @ 7,200' (cbl-2/3/04)-per drlg rpt

Top of 4-1/2" Liner @ 12,106'

8-3/4" Hole
7", 26#, P110, LTC, @ 12,349'
 Cmt'd Stg 1 w/532 sx; Stg 2 w/285 sx

MORROW (12/13/04)
13,255' - 13,274'
13,302' - 13,322'
13,398' - 13,416'

6-1/8" Hole
4-1/2", 13.5#, P110, LTC @ 13,699'
 Cmt'd w/250 sx

Proposed

1. Perf sqz holes @ 100'
2. Circ 60 sx CI C In/Out on 13-3/8" x 9-5/8" x 7" csg to surface.
3. Cut wellhead off. Set dry hole marker.

Proposed

1. Perf sqz holes @ 2,300'
2. Pump 120 sx (420') CI C In/Out on 9-5/8 x 7" csg @ 2,300'-1,880'. Tag TOC.
(T.Salt @ 2,298'; shoe @ 1,947')

Proposed

Spot 25 sx (150') CI C @ 3,800' - 3,650'. Tag TOC.
(B.Salt @ 3,789')

Proposed

Spot 25 sx (150') CI C @ 4,370' - 4,220'
(DV on 9-5/8 string @ 4,294')

Proposed

Spot 50 sx (300') CI C @ 5,980' - 5,680'. Tag TOC.
(Delaware top @ 5,976; DV @ 5,832; Shoe @ 5,751')

Proposed

Spot 25 sx (120') CI H @ 8,100' - 7,980'.
(Bone Spring top @ 8,096')

Proposed

Spot 25 sx (120') CI H @ 8,295' - 8,175'.
(3,000' spacer plug)

Proposed

Spot 25 sx (120') CI H @ 11,415' - 11,295'.
(Wolfcamp Top @ 11,410)

Proposed

Spot 50 sx (460') CI H @ 12,460' - 12,000'. Tag TOC.
(Atoka Top @ 12,452; Liner Top @ 12,106)

Proposed

Spot 25 sx (310') CI H @ 13,020' - 12,710'
(Morrow top @ 13,013') .

35' cement. 13,175' PBD.
 CIBP @ 13,210' (7/2/10)

FC @ 13,655'

TD @ 13,700'
(11/18/04)

35' cement. 13,175' PBD.
CIBP @ 13,210' (7/2/10)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BIG JAKE #1		Field: OSUDO WEST	
Location: 1000' FSL, 660' FEL; SEC 34-T20S-R35E		County: LEA	State: NM
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CURRENT WELLBORE

ZONE TOPS

Rustler	1955
T.Salt	2298
B.Salt	3789
Delaware	5976
Bone Spring	8096
Wolfcamp	11410
Strawn	12243
Atoka	12452
Morrow	13013

9-5/8 ctoc @ 1,500'

17-1/2" Hole

13-3/8", 54.5#, K55, STC, @ 1,947'

Cmt'd w/1500 sx, circ 100 sx to pit

7" ctoc @ 2,482'

DV Tool @ 4,294'

12-1/4" Hole

9-5/8", 40#, K55, LTC, @ 5,751'

Cmt'd Stg 1 w/450 sx, Stg 2 w/800 sx

DV Tool @ 5,832'

7" toc @ 7,200' (cbl-2/3/04)-per drlg rpt

Top of 4-1/2" Liner @ 12,106'

8-3/4" Hole

7", 26#, P110, LTC, @ 12,349'

Cmt'd Stg 1 w/532 sx; Stg 2 w/285 sx

418 Jts, 2-3/8 production tubing @ 13,154'. (7/6/10)

MORROW (12/13/04)

13,255' - 13,274'

13,302' - 13,322'

13,398' - 13,416'

35' cement. 13,175' PBD.

CIBP @ 13,210' (7/2/10)

6-1/8" Hole

4-1/2", 13.5#, P110, LTC @ 13,699'

Cmt'd w/250 sx

FC @ 13,655'

TD @ 13,700'

(11/18/04)