

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 947
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter A : 278 feet from the North line and 1123 feet from the East line
Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3661.6' GR

HOBBS OCD
JUL 15 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. Circ. well w/130 bbls. 10# brine. ND WH x NU BOP. RU spooler x POOH w/ESP equipment x production tubing. Found pump and gas separator locked w/scale. RD spooler x RIH w/6-1/8" bit x 7" scraper. Worked scraper from 4200'-4595'. POOH w/bit x scraper and RIH w/7" packer x set at 4303'. Pump scale squeeze of 213 gal. EC6490A mixed w/130 bbls FW x flush w/144 bbls FW. POOH with packer. PU x RIH w/Centrilift 400 ESP equipment on 130 jts. 2-7/8" production tubing (S/N @ 4240'). ND BOP x NU WH. Test tree to 5000 psi. Install surface equipment x hook up flowline. RD x MO x clean location.

Spud Date: RUPU - 6/12/15 Rig Release Date: RDPU - 6/17/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/9/15
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY [Signature] TITLE Petroleum Engineer DATE 07/21/15
Conditions of Approval (if any):

JUL 21 2015

jm