

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011			
		1. WELL API NO. 30-025-41703		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Berry SWD				
				6. Well Number: <div style="text-align: right; font-weight: bold;">HOBBSOOD</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator BC Operating, Inc.				9. OGRID 160825				
10. Address of Operator P.O. Box 50820 Midland, Texas 79710				11. Pool name or Wildcat SWD; Cherry Canyon				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	
Surface:	I	35	20S	34E		1539	South	
BH:	I	35	20S	34E		1539	South	
13. Date Spudded 03/05/2015		14. Date T.D. Reached 03/16/2015		15. Date Rig Released 03/18/2015		16. Date Completed (Ready to Produce) 05/27/2015 - Injection		
17. Elevations (DF and RKB, RT, GR, etc.)		3782' GL						
18. Total Measured Depth of Well 7062'		19. Plug Back Measured Depth 7018'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run See Attached		
22. Producing Interval(s), of this completion - Top, Bottom, Name Injection Interval - 5906' - 6960' (Cherry Canyon)								
<b>23. CASING RECORD (Report all strings set in well)</b>								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
13 3/8"		54.5#		1658'		17 1/2"		
9 5/8"		40#		3603'		12 1/4"		
7"		26#		7062'		8 3/4"		
24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					4 1/2"	5854'	5864'	
26. Perforation record (interval, size, and number) 5906' - 5916' 6950' - 6960' 6144' - 6154' 6 SPF, 3 1/8" & 360 total holes 6750' - 6260' 6588' - 6598' 6710' - 6720'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5906' - 6960' AMOUNT AND KIND MATERIAL USED Acidized w/12,000 gals 15% HCL acid				
<b>28. PRODUCTION</b>								
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Injection Well		Injection Pump - H-Pump				Waiting on plant build		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						30. Test Witnessed By		
31. List Attachments C-102, 2- C-103's, Logs, WBD				ReComp _____ Add New Well _____ Cancel Well _____ Create Pool _____  E-PERMITTING -- New Well _____ Comp <u>For</u> P&A _____ TA _____ CSNG <u>✓</u> Locating <u>ASDMS</u>				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____								
I hereby certify that the information shown on both sides of this form is true and complete to								
Signature <u>Pam Stevens</u>		Printed Name Pam Stevens		Title Regulatory Analyst		Date 05/09/2015		
E-mail Address pstevens@bcoperating.com				<div style="text-align: right;"> <u>KZ</u>  <u>JUL 21 2015</u> </div>				

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	Rustler	1720'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt		1750'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		3400'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		3740'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers/Capitan		4156'	T. Devonian	T. Cliff House	T. Leadville
T. Queen			T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres			T. Simpson	T. Mancos	T. McCracken
T. Glorieta			T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb			T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo			T. Cherry Canyon	5878'	T. Entrada
T. Wolfcamp			T. Tansill	3560'	T. Wingate
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....Yates.....to...Top Seven Rivers.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from...Seven Rivers/Capitan.....to.....feet.....

No. 2, from...Cherry Canyon.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

BL 7/15/2015