

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

JUL 21 2015

5. Lease Serial No. NMNM90161
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. NMNM120042X
8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 124
9. API Well No. 30-025-40274-00-S1
10. Field and Pool, or Exploratory EUNICE
11. County or Parish, and State LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator APACHE CORPORATION	
Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com	
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1062
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T21S R37E SESE 170FSL 1180FEL 32.486624 N Lat, 103.180385 W Lon	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache requests permission to recomple this well in the Blinebry.

Procedure and proposed WBD are attached.

Work already done.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #298255 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/15/2015 (15JAS0071SE)	
Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/15/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date JUL 15 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED **

JUL 21 2015

dm

WBDU 124 (API: 30-025-40274): Complete and Fracture Stimulate the Blinebry

Procedure Date: April 13, 2015

- Day 1/2:** MIRU. POOH w/ rods and pump. Install BOP. POOH w/ 2-7/8" tubing.
PU tubing and run BIH w/tubing and bit. POOH w/tubing and bit.
- Day 3:** MIRU WL. RIH & correlate depths to openhole logs
Set CBP @ +/-6000'. MIRU pump trucks. P/T casing to 4,200 psig.
PU & RIH w/ 2-7/8" tubing to +/-5550'. Spot 300 gals 15% HCl across perforation interval. POOH w/ tubing.
Perforate the Blinebry as per the attached sheet w/3-1/8" slick guns loaded w/ Owen TAG-3375-311SL charges @ 1 SPF, 180 deg phasing (total 24 ft, 24 shots). POOH & RD WL
Acidize the Blinebry with 3,000 gals 15% HCl and ball sealers @ +/-10 BPM. RU WL and RIH w/junk basket to knock off balls. POOH.
ND BOP. NU frac stack. RU frac equipment.
Frac the Blinebry w/220,000 lbs 20/40 proppant down 5-1/2" casing @ +/-50 BPM (pressure permitting, max pressure is 4,000 psig) in 25# XL gel as per frac program. RD frac equipment
- Day 4:** PU & RIH w/ 4-3/4" bit on 2-7/8" tubing. Clean well out to CBP. Drill out CBP and circulate well clean
- Day 5:** RIH and test w/ 2-7/8" production tubing. RIH w/ 1-1/2" pump and rods w/guided rods below TAC. Return well to production.

WBDU 124 Proposed Perforations						
Guns: 3-1/8" slick guns w/ Owen TAG-3375-311SL Charges						
Stage	Zone	Top	Bottom	Length	SPF	Shots
1	Blinebry	5654	5656	3	1	3
1	Blinebry	5667	5668	2	1	2
1	Blinebry	5674	5675	2	1	2
1	Blinebry	5689	5690	2	1	2
1	Blinebry	5702	5702	1	1	1
1	Blinebry	5706	5708	3	1	3
1	Blinebry	5761	5762	2	1	2
1	Blinebry	5794	5795	2	1	2
1	Blinebry	5831	5832	2	1	2
1	Blinebry	5858	5859	2	1	2
1	Blinebry	5881	5882	2	1	2
1	Blinebry	5887	5888	2	1	2
Total				25		25

Apache Corporation

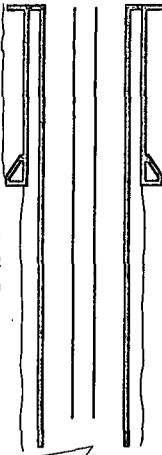
WBDU #124



WELL DIAGRAM PROPOSED CONFIGURATION)

8-5/8" CSG.
CMT. CIRC.

5.5" CSG.
EST. CMT TOP @
278' (CBL)



Blinebry P.
Proposed:
6162 - 6342'
22', 44 shots

Tubb Perfs
Active:
6162 - 6342'
22', 44 shots

Drinkard Perfs
Active:
6606 - 6762'
31', 62 shots

PBTD (ft): 7245'
TD (ft): 7300'

WELL NAME: WBDU #124		API: 30-025-40274	
LOCATION: 170' FSL & 1180' FEL, Unit P, Sec. 8, T-21S, R-37E		COUNTY: Lea Co., NM	
SPUD/TD DATE: 10/24/11 - 10/31/11		COMP. DATE: 12/8/2011	
PREPARED BY: Byron Evans		DATE: 4/14/2015	
TD (ft): 7300'	KB Elev. (ft) 3509'	KB Dist. H	
PBTD (ft): 7245'	Ground Elev. (ft) 3498'	KB to Ground 11.0	
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE
Surface Casing	8-5/8" (Cmt. w/710sx, circ)	24.00	J-55
Prod. Casing	5-1/2" (Cmt. w/1225sx, TOC @ 278', CBL)	17.00	J-55/L-80
Open Hole			
Tubing	2-7/8"	6.50	J-55
DEPTHS (FT)			
			0.00 1352'
			0.00 7,300.00'
			0.00 6,714.61'
PRODUCTION TBG STRING			
ITEM	DESCRIPTION	LENGTH (FT)	Depth (FT)
1	169 JTS 2-7/8" 6.5# J-55 TBG		
2	TAC: 2 7/8" X 5 1/2" W/ 35K SHEAR		+/-5500
3	46 JTS 2-7/8" 6.5# J-55 TBG		
4	BLAST JT: 2-7/8" 8RT J-55 EUE 6.5# IPC 1505		
5	SN: 2-3/8" 8RT API		6992.31
6			
7			
8			
9			
10			
PRODUCTION ROD STRING			
ITEM	DESCRIPTION	LENGTH (FT)	Btm (FT)
1	POLISH ROD: 1-1/2" SMPR W/ 1" PIN		
2	8', 8', 4', 1" K ROD SUBS		
3	94 JTS 3/4" KD RODS		
4	85 JTS 7/8" KD RODS		
5	85 JTS 1" KD RODS		
6	12 JTS 1-1/2" KBARS		
7	BHP: 2 X 1.5 X 24' RXBC-24-5		
8			
9			
10			
SURFACE EQUIPMENT			
PUMPING UNIT SIZE: 640		MOTOR HP:	
PUMPING UNIT MAKE:		MOTOR MAKE:	
PERFORATIONS			
Form.	Intervals	FT	SPF
Blinebry	5654'-56', 67-68', 74-75', 89-90', 5702', 06-08', 61-62', 94-95', 5831'-32', 58-59', 81-82', 87-88',	25	1
Tubb	6162', 64', 66', 6257', 59', 63', 65', 67', 73', 85', 6303', 09', 11', 13', 15', 20', 25', 33', 35', 37', 39', & 42'.	22	2
Drinkard	6606', 12', 14', 16', 24', 26', 28', 30', 35', 37', 39', 47', 56', 62', 63', 65', 67', 69', 71', 73', 83', 85', 6701', 21', 23', 39', 41', 49', 51', 55', & 62'.	31	2