

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

JUL 10 2015

## BRADENHEAD TEST REPORT

RECEIVED

|                                                      |                                   |
|------------------------------------------------------|-----------------------------------|
| Operator Name<br><b>CHEURON USA INC</b>              | API Number<br><b>30-025-20753</b> |
| Property Name<br><b>UGWU Vacuum Gloria West Unit</b> | Well No.<br><b>116 H</b>          |

## Surface Location

|    |          |           |             |             |            |          |            |          |            |
|----|----------|-----------|-------------|-------------|------------|----------|------------|----------|------------|
| PL | Lat      | Section   | Township    | Range       | Feet from  | NS Line  | Feet from  | E-W Line | County     |
|    | <b>D</b> | <b>06</b> | <b>T1B5</b> | <b>R35E</b> | <b>330</b> | <b>N</b> | <b>560</b> | <b>W</b> | <b>Lea</b> |

## Well Status

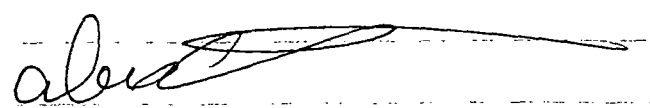
|          |     |    |         |     |    |     |          |     |    |          |     |                |
|----------|-----|----|---------|-----|----|-----|----------|-----|----|----------|-----|----------------|
| TAH WELL | YES | NO | SHUT-IN | YES | NO | INJ | INJECTOR | SWD | HL | PRODUCER | GAS | DATE           |
|          |     |    |         |     |    |     |          |     |    |          |     | <b>5/20/15</b> |

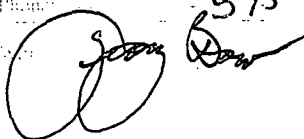
## OBSERVED DATA

|                      | (A)Surface   | (B)Interm(1) | (C)Interm(2) | (D)Prod Casing | (E)Tubing              |
|----------------------|--------------|--------------|--------------|----------------|------------------------|
| Pressure             | <b>0</b>     | <b>N/A</b>   | <b>N/A</b>   | <b>40</b>      | <b>190</b>             |
| Flow Characteristics |              |              |              |                |                        |
| Puff                 | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | CO2                    |
| Steady Flow          | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | WTR                    |
| Surges               | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | GAS                    |
| Down to nothing      | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | Type of fluid          |
| Gas or Oil           | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | Injected for           |
| Water                | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b> | <b>Y / N</b>   | Water flood if applies |

Remarks -- Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BS 7/14/2015

|                                                                                                |                            |
|------------------------------------------------------------------------------------------------|----------------------------|
| Signature:  | OIL CONSERVATION DIVISION  |
| Printed name: <b>ALEX CROSBY</b>                                                               | Entered into RBDMS         |
| TTPL: <b>ES</b>                                                                                | Re test                    |
| E-mail Address: <b>EDXF@CHEURON.COM</b>                                                        |                            |
| Date: <b>5/20/15</b>                                                                           | Phone: <b>575 513 5521</b> |



JUL 22 2015