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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-42694</b>	Pool Code 31920	Pool Name Hobbs; Grayburg-San Andres
Property Code 19552	Property Name <b>SOUTH HOBBS G/SA UNIT</b>	Well Number 260
OGRID No. 157984	Operator Name <b>OCCIDENTAL PERMIAN LTD.</b>	Elevation 3612.0'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	4	19 SOUTH	38 EAST, N.M.P.M.		2018'	SOUTH	607'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	19 SOUTH	38 EAST, N.M.P.M.		1379'	SOUTH	2'	WEST	LEA
Dedicated Acres 40	Joint or Infill I	Consolidation Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>SURFACE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=615882.69 US FT X=865216.56 US FT LAT.: N 32.6875434° LONG.: W 103.1462878°</p> <p><b>BOTTOM HOLE LOCATION</b> NEW MEXICO EAST NAD 1927 Y=615251.73 US FT X=865831.39 US FT LAT.: N 32.6857905° LONG.: W 103.1443128°</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><u>Mark Stephens</u> 7/15/15 Signature Date</p> <p>Mark Stephens Printed Name Mark Stephens@oxy.com E-mail Address</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p><u>TERRY J. ASE</u> Signature and Seal of Professional Surveyor</p> <p><b>TERRY J. ASE</b> 15079 JANUARY 23, 2015 Date of Survey</p> <p><u>Terry J. Ase</u> 4/16/2015 Certificate Number 15079</p> <p>WO# 150123WL-c (KA)</p>

JUL 22 2015

# APD DATA – DRILLING PLAN

**OPERATOR NAME / NUMBER:** OXY USA WTP LP

**LEASE NAME / NUMBER:** South Hobbs G/SA Unit #260

**STATE:** NM                      **COUNTY:** Lea

**SURFACE LOCATION:**                      2018' FSL & 607' FEL, Sec 4, T19S, R38E

**SL:**        **Lat:**    32.6875434°N        **LONG:** 103.1462878°W  
              **X:**        865216.56                      **Y:**        615882.69                      New Mexico East NAD 1927

**BOTTOM HOLE LOCATION:**    1379' FSL & 2' FWL, Sec 3, T19S, R38E

**BHL:**        **Lat:**    32.6857905°N        **LONG:** 103.1443128°W  
              **X:**        865831.39                      **Y:**        615251.73                      New Mexico East NAD 1927

**C-102 PLAT APPROX GR ELEV:** 3612.0'

**EST KB ELEV:** 3628.5' (16.5' KB)

**HOBBS OCD**  
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**1. GEOLOGIC NAME OF SURFACE FORMATION**

- a. Permian

**2. ESTIMATED TOPS OF GEOLOGICAL MARKERS & DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS**

Formation	TV Depth Top*	Expected Fluids
Base Red Beds	228	Fresh Water
Rustler	1554	Formation Fluid
Top of Salt	1664	Formation Fluid
Base of Salt	2724	Formation Fluid
Queen	3454	Formation Fluid
Grayburg	3754	Formation Fluid
Basal Grayburg	3944	Formation Fluid
San Andres	4044	Hydrocarbon
TD	4550	TD

\*Note: Depths are below GL.

A. Fresh Water formations will be covered with the 16" conductor pipe, which will be set at 53' prior to spud.

**GREATEST PROJECTED TD** 4670' MD / 4550' TVD                      **OBJECTIVE:** San Andres

**3. CASING PROGRAM**

Surface Casing: 9.625" 36# J55 LTC casing set at ± 1700' MD/ 1680' TVD in a 12.25" hole filled with 9.5 ppg mud  
Production Casing: 7" 26# J55 LTC casing set at ± 4670' MD/ 4550' TVD in a 8.75" hole filled with 10.5 ppg mud

String	OD (in)	ID (in)	Coupling OD (in)	Drift (in)	Weight (#/ft)	Grade	CXN	Burst (psi)	Collapse (psi)	Tension (k-lbs)	Torque (ft-lbs)		
											Minimum	Optimum	Maximum
Conductor	16	15.25	17	14.5	65	H40	Weld	1640	670	736	4390	4390	4390
Surface	9.625	8.921	10.625	8.765	36	J55	LTC	3520	2020	564	3400	4530	5660
Production	7	6.276	7.656	6.151	26	J55	LTC	4980	4320	415	2750	3670	4590

#### 4. CEMENT PROGRAM:

##### Surface Interval

Interval	Amount sks	Ft of Fill	Type	Gal/Sk	PPG	Ft <sup>3</sup> /sk	24 Hr Comp
<b>Surface (TOC: 0' - 1590')</b>							
<b>Lead:</b> 0' - 1193' 100% Excess	440	1193	Premium Plus Cement: 94 lbm/sk Premium Plus Cement 4 % Bentonite (Light Weight Additive) 1 % Calcium Chloride - Flake(Accelerator) 0.125 lbm/sk Poly-E-Flake (LC Additive)	9.11	13.5	1.73	824 psi
<b>Tail:</b> 1193' - 1590' 100% Excess	200	397	Premium Plus Cement: 94 lbm/sk Premium Plus Cement, 1 % Calcium Chloride - Flake	6.34	14.8	1.335	1926 psi

##### Production Interval

Interval	Amount sks	Ft of Fill	Type	Gal/Sk	PPG	Ft <sup>3</sup> /sk	24 Hr Comp
<b>Production (TOC: 0' - 4517')</b>							
<b>Stage 1 Primary:</b> 3822'-4517' 85% Excess	190	695	Poz Premium Plus Cement 50/50 Poz Premium Plus Cement 0.6 lbm/sk LAP-1 (LC Additive) 0.3 lbm/sk CFR-3 (Dispersant) 0.25 lbm/sk D-AIR 3000 (Defoamer) 0.125 lbm/sk Poly-E-Flake (LC Additive)	4.69	14.8	1.123	1236 psi
<b>Stage 2 Lead:</b> 0' - 1590' 10 % Excess 1590' - 2882' 200 % Excess	370	2882	Interfill C 0.125 lbm/sk Poly-E-Flake (LC.) 0.5 % Halad(R)-322 (LC Additive) 0.5 lbm/sk D-AIR 5000 (Defoamer)	13.4	11.9	2.394	376 psi
<b>Stage 2 Tail:</b> 2882'-3822' 100 % Excess	190	940	Premium Plus Cement 94 lbm/sk Premium Plus Cement 0.2 % WellLife 734 (Cement Enhancer) 5 lbm/sk Microbond (Expander) 0.3 % Econolite (Light Weight Additive) 0.3 % CFR-3 (Dispersant) 0.5 % Halad(R)-344 (LC Additive)	7.7	14.20	1.547	1914 psi

## 5. PRESSURE CONTROL EQUIPMENT

Surface: 0 – 1700' None.

Production: 1700' - 4670' The minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required to drill below the surface casing shoe shall be 3000 (3M) psi (including annular).

Casing Size (in.)	Wellhead Flange		BOP Stack			Pressure Test (psi)			
	Size (in.)	Pressure (psi)	Type <sup>(1)</sup>	Size (in.)	Pressure (psi)	Initial		Subsequent	
						Rams	Ann	Rams	Ann
9 5/8"	11"	3000	R, R, A, G	11"	5000	250/3000	250/2100	250/3000	250/2100

- a. The 11" 3000 psi blowout prevention equipment will be installed and operational after setting the 9 5/8" surface casing and the 9 5/8" SOW x 11" 3K wellhead. A modified Wellhead System with 7" Mandrel Hanger will be used.
- b. The BOP and auxiliary BOPE will be tested by a third party upon installation to the 9 5/8" 36# J-55 surface casing. All equipment will be tested to 250/3000 psi (Annular to 250/2100 psi) for 10 min.
- c. The pipe rams will be functionally tested during each 24 hour period; the blind rams will be functionally tested on each trip out of the hole. These functional tests will be documented on the Daily Driller's Log. Other accessory equipment (BOPE) will include a safety valve and subs as needed to fit all drill strings, and a 2" kill line and 3" choke line having a 3000 psi WP rating.
- d. See attached BOP & Choke manifold diagrams.

## 6. MUD PROGRAM:

Depth (ft)	Mud Weight (ppg)	Viscosity (sec/qt)	Fluid Loss (cc's)	pH	Mud System
0 – 1500	8.4 – 9.5	28 – 30	N/C	<9.0	Freshwater / Sweeps
1500 – 1700	8.8 – 9.5	32 – 40	< 25	<9.0	FW – Native Mud
1700 – 3600	9.8 – 10.0	28 – 32	N/C	10.0 – 11.0	Brine Water / Sweeps
3600 – 4670	10.0 – 10.5	36 - 45	<8	10.5 – 11.0	Salt Gel / Starch

Remarks: Pump high viscosity sweeps as needed for hole cleaning. The necessary mud products for additional weight and fluid loss control will be on location at all times.

- A. Appropriately weighted mud will be used to isolate potential gas, oil, and water zones until such time as casing can be cemented into place for zonal isolation.

## 7. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT

- a. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor unobstructed and readily accessible at all times.
- b. Hydrogen sulfide detection equipment will be in operation after drilling out the surface casing shoe until the production casing is cemented. Breathing equipment will be on location upon drilling the surface casing shoe until total depth is reached. If Hydrogen Sulfide is encountered, measured amounts and formations will be reported to the REGULATORY AGENCIES.

## 8. LOGGING / CORING AND TESTING PROGRAM:

- A. Mud Logger: None.
- B. DST's: None.
- C. Open Hole Logs as follows: May have triple combo for production section surface to TD. Spectral GR from B. Grayburg to TD.

**9. POTENTIAL HAZARDS:**

- A. H2S detection equipment will be in operation after drilling out the surface casing shoe until the production casing has been cemented. Breathing equipment will be on location from drilling out the surface shoe until production casing is cemented. If H2S is encountered the operator will comply with Onshore Order #6.
- B. The MASP will be 1254psi and BOP test (MASP + 500) will be 1754psi
- C. No abnormal temperatures or pressures are anticipated. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely.

**10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS**

Road and location construction will begin after Oxy has submitted APD. Anticipated spud date will be as soon as possible after approval and as soon as a rig will be available. Move in operations and drilling is expected to take 10 days. If production casing is run, then an additional 30 days will be needed to complete the well and construct surface facilities and/or lay flow lines in order to place well on production.

**11. COMPANY PERSONNEL:**

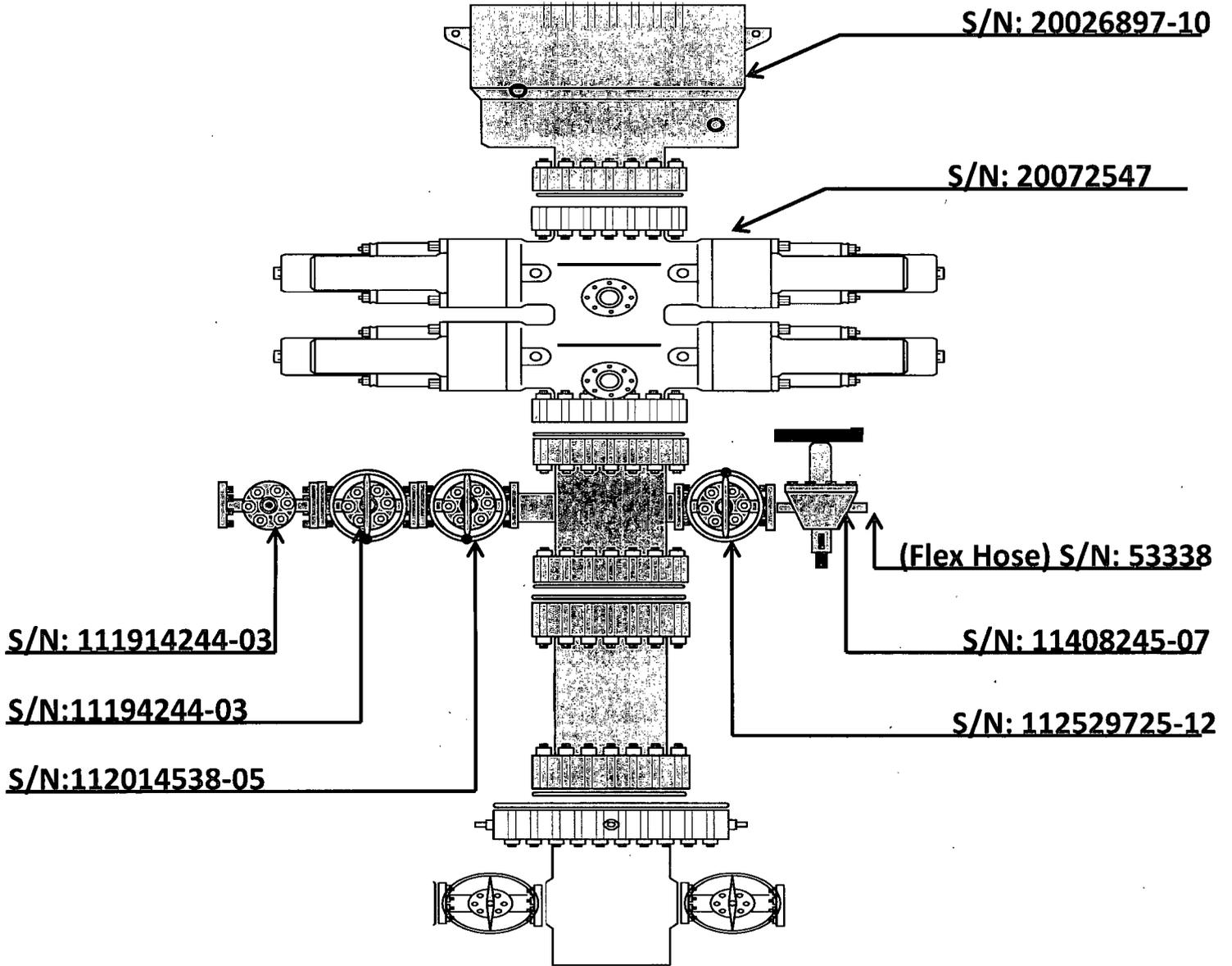
<b>Name</b>	<b>Title</b>	<b>Office Phone</b>
Edgar Diaz-Aguirre	Drilling Engineer	713-840-3037
Adriano Celli	Drilling Engineer Supervisor	713-985-6371
Kevin Videtich	Drilling Superintendent	713-350-4761
Chad Frazier	Drilling Manager	713-215-7357

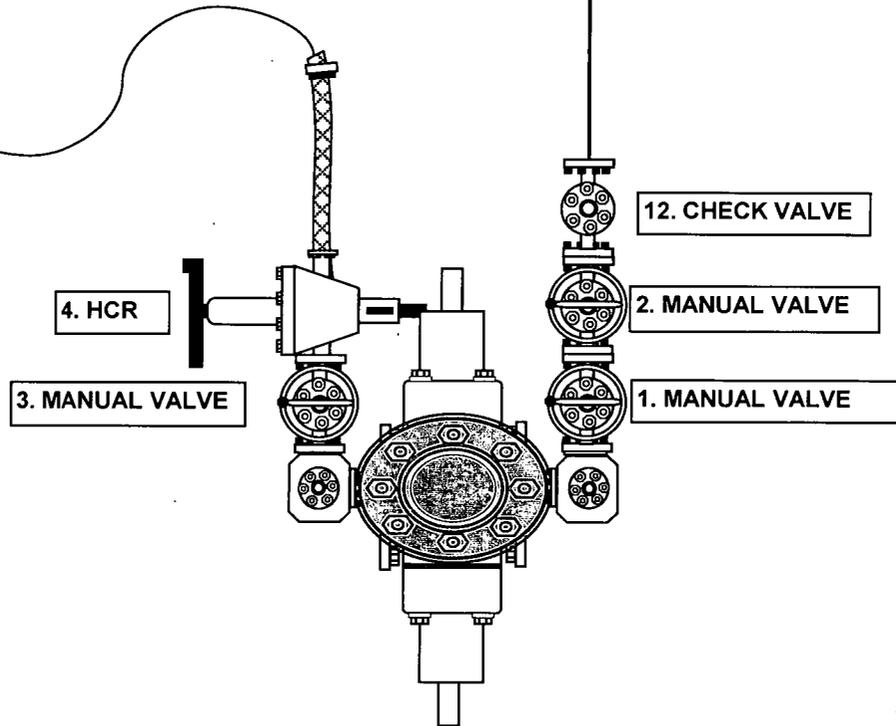
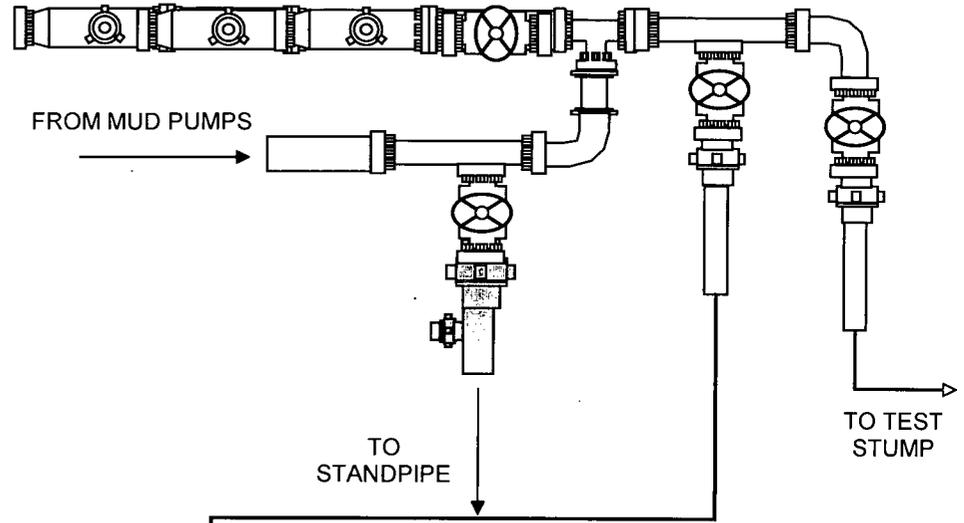
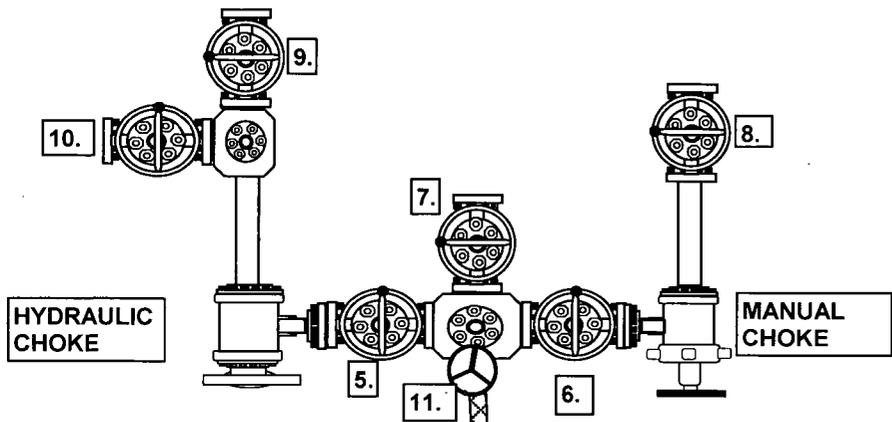
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# H&P 340 BOP Diagram





**Serial Numbers:**

- 1: 112014538-05
- 2: 11194244-03
- 3: 112529725-12
- 4: 11408245-07
- 5: 110614018001
- 6: 110679617002
- 7: 110686414053
- 8: 1106140180018
- 9: 111278184014
- 10: 110735578004
- 11: 110678747008
- 12: 111914244-03
- Flex Hose: 53338
- Manual Choke: 111188645-3
- Hydraulic Choke: 23093-12

# Certificate of Conformance

S/N: 20072547-310

BOP ASSY, 11-5M, DBL, LXT, SXF  
W/(4) 3-5M FO

RIG <b>TBD</b>
SALES ORDER NUMBER <b>824265</b>
SALES ORDER LINE ITEM NUMBER <b>0012</b>
CLIENT DOCUMENT NUMBER <b>PO #340-352-002</b>
SERIAL NUMBER <b>20072547-310</b>
DOCUMENT PART NUMBER <b>29010000</b>

REFERENCE <b>S/N:20072547-310</b>	REFERENCE DESCRIPTION <b>BOP ASSY, 11-5M, DBL, LXT, SXF, W/(4) 3-5M FO</b>
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	REV <b>01</b>



**NATIONAL OILWELL VARCO**

Document number	20072547-310-COC-001
Revision	01

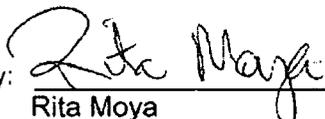
**NOV CERTIFICATE OF CONFORMANCE**

<b>Certificate of Conformance</b>	
Equipment Name	BOP ASSY, 11-5M, DBL, LXT, SXF, W/ (4) 3-5M FO
Part Number	20072547
Serial Number	20072547-310
Customer	HELMERICH AND PAYNE INT'L DRILLING
Rig	TBD
Customer Purchase Order	340-352-002
NOV Sales Order	824265
Date of Manufacturing	JUNE 2010
Quantity	1 (ONE)

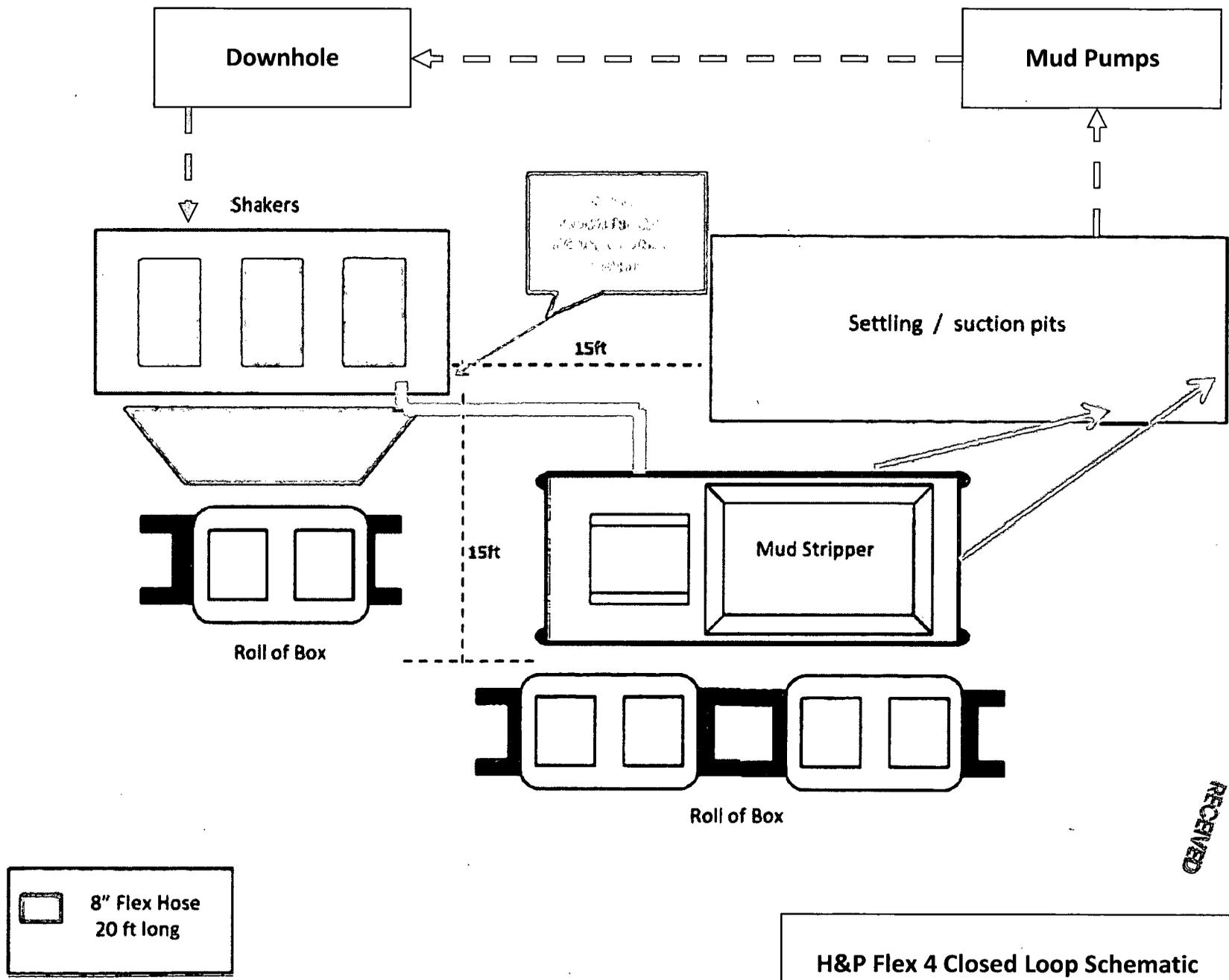
NOV certifies that the above equipment:

- 1) Was manufactured and inspected in accordance with NOV specifications and customer purchase order requirements.
- 2) Manufactured to:
  - ANSI/API Specification 16A, Third Edition, June 2004.
  - ISO 13533:2001, (Modified) Petroleum and Natural Gas Industries-Drilling and Production Equipment-Drill-Through Equipment.
- 3) Meets the applicable portions of NACE standard MR 0175/ISO 15156, First Edition for H<sub>2</sub>S service.

Certified By:

  
 Rita Moya  
 Documentation Specialist





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