

JUN 19 2015

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG RECEIVED

5. Lease Serial No. NMLC060199B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. MALJAMAR SWD 30 2

9. API Well No. 30-025-40310

10. Field and Pool, or Exploratory SWD;WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 30 T17S R32E Mer NMP

12. County or Parish HOBBS 13. State NM

17. Elevations (DF, KB, RT, GL)* 3917 GL

1a. Type of Well [] Oil Well [] Gas Well [] Dry [x] Other: INJ
b. Type of Completion [x] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

2. Name of Operator COG OPERATING LLC Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com

3. Address ONE CONCHO CENTER 600 W ILLINOIS AVE MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-685-4332

4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1350FNL 770FEL At top prod interval reported below SENE 1350FNL 770FEL At total depth SENE 1350FNL 770FEL

14. Date Spudded 11/17/2011 15. Date T.D. Reached 12/12/2011 16. Date Completed [] D & A [x] Ready to Prod. 05/27/2015

18. Total Depth: MD 10350 TVD 10350 19. Plug Back T.D.: MD 10226 TVD 10226 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN 22. Was well cored? [x] No [] Yes (Submit analysis) Was DST run? [x] No [] Yes (Submit analysis) Directional Survey? [x] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Rows include 17.500, 12.250, 8.750.

24. Tubing Record

Table with 8 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Row includes 3.500, 9538, 9547.

25. Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Rows include A) WOLFCAMP, B) WOLFCAMP, C), D).

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Rows include 9640 TO 9875 6550 GALS 15% NEFE ACID. 10011 TO 10097 14,000 GALS 15% NEFE ACID. Includes handwritten SWD-1527.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Includes Choke Size, Tbg. Press. Flwg. SI, Csg. Press., 24 Hr. Rate, Oil BBL, Gas MCF, Water BBL, Gas:Oil Ratio, Well Status.

(See Instructions and spaces for additional data on re ELECTRONIC SUBMISSION #304804 VERIFY ** OPERATOR-SUBMI recomp Add New Well Cancl Well Create Pool

E-PERMITTING -- New Well Comp P&A TA CSNG Loc Chng Add New Well

Accepted for Record Only REQUIRES PLM APPROVAL OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	675		ANHYDRITE	RUSTLER	675
TANSIL	1913		LINESTONE & DOLOMITE	TANSIL	1913
YATES	2014		SANDSTONE	YATES	2014
QUEEN	3010		SANDSTONE & DOLOMITE	QUEEN	3010
SAN ANDRES	3789		DOLOMITE & LIMESTONE	SAN ANDRES	3789
GLORIETA	5318		SANDSTONE	GLORIETA	5318
BLINEBRY	5909		DOLOMITE & ANHYDRITE	BLINEBRY	5909
TUBB	6906		SANDSTONE & DOLOMITE	TUBB	6906

32. Additional remarks (include plugging procedure):
51. Continued

Drinkard 7010
Abo 7459
Wolfcamp 9041
Cisco 10197

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #304804 Verified by the BLM Well Information System.
For COG OPERATING LLC, sent to the Hobbs**

Name (please print) KANICIA CASTILLO Title PREPARER

Signature _____ (Electronic Submission) Date 06/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Additional data for transaction #304804 that would not fit on the form

32. Additional remarks, continued

Waiting on BLM ROW approval.