Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011							
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-025-41816								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						2. Type of Lease     STATE FEE FED/INDIAN     3. State Oil & Gas Lease No.								
WELL 4. Reason for fil		LETION	OR R	R RECOMPLETION REPORT AND LOG						5. Lease Name or Unit Agreement NamOBBS OCD Osprey 10								
🗌 C-144 CLO	SURE AT	TACHMEN	T (Fill:	es #1 through #31 for State and Fee wells only) Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							6. Well Number: APR 1 4 2015 601H							
7. Type of Com	pletion:										I_ OIR	CT OTHER			_	Ţ	RECEIVED	!
8. Name of Oper	ator	OG Reso										9. OGRID 7377						
10. Address of C	-	.O. Box 2	267 N	/lidlan	nd, TX	79702						11. Pool name or Wildcat Red Hills; Bone Spring, East						
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot			Feet from th	10	N/S Line				E/W Line		
Surface:	м	10	5	25	5S	34E		-		220		S		190		W	Lea	 1
BH:	D	10		25		34E				2302				380		W	Lea	
13. Date Spudde 11/16/2014		ate T.D. Reac 12/10/20				Released /2014		T	16.1 03/	Date Comple 14/2015	eted (	(Ready to Proc	luce)		17. I RT	Elevations GR. etc.)	(DF and RKB 3333GR	,
18. Total Measur 16895	red Depth	of Well		19. P	lug Bac 16895	k Measured De	pth				onal	Survey Made	?			Electric an	d Other Logs I	łu
22. Producing In	terval(s), c	of this comple	etion - To	op, Bot	tom, Na	nme												
23.						ING REC	OR	D (R	epo	ort all str	ing	s set in w	ell)					
CASING S 9-5/8	IZE	WEIGH	<u>t lb./f</u> 10	Τ.		DEPTH SET 1030				LE SIZE 2-1/4	_	CEMENTIN		CORD		AMOU	JNT PULLED	
<u> </u>			<u>+0</u> 26			11435				<u>2-1/4</u> 3-3/4		225 C,		Н				
4-1/2			3.5			16895			8	-3/4			5 H					_
······································			·															
24.					LINI	ER RECORD					25.	Г	UBIN	NG RE	ECOI	RD		—
SIZE	ТОР		BOT	ТОМ		SACKS CEM	IENT	SCR	EEN		SIZI	E		EPTH S			CKER SET	_
26. Perforation	n record (ir	nterval, size, a	and num	ber)							FRA	ACTURE, CE AMOUNT A						
12324-1	6744, 0	).39, 640 I	Holes							NTERVAL 2 <b>4-16744</b>								
										1260 bbls acid, 6867666 lbs proppant 141069 bbls load								
28.							PR	ÖDU	СТ	TION								
Date First Produce 03/14/2015	ction		Production Flowing		nod <i>(Fla</i>	owing, gas lift, p	oumpir	ıg - Size	e and	type pump)		Well Status Produci	,	t. or Sl	hut-in,	)		
Date of Test 03/19/2015		Tested	Chok 52/	ke Size 64		Prod'n For Test Period		Oil -			Gas 142	- MCF 21	1	ater - E 740	Bbl.	Ga	s - Oil Ratio	
Flow Tubing Press.	Casing 1121	g Pressure	1	ulated 2 Rate	24-	Oil - Bbl.			Gas -	MCF	W 	Vater - Bbl.		Oil 0 44		ty - API - (	(Corr.)	
29. Disposition of	of Gas <i>(Sol</i>	d, used for fu Sold	el, vente	ed, etc.)		L		1					30. T	est Wi	tness	ed By		
31. List Attachm	ents		C-103	, C-1(	04, dir	rectional su	rvev				<u>.</u>							
32. If a temporar	y pit was u								it.									
33. If an on-site	burial was	used at the w	ell, repo	ort the e	xact loc	ation of the on- Latitude	site bı	irial:				Longitude					NAD 1927 1	
				01010 0	w hoth	h aidar of this	s form	n is tri	10 11	and a small	ote t		fun	know	ledg	e and be	elief	<u>/0</u>
						i sides of mis	, , 0		inc u	па сотри		0 0 0 0 0 0 0	y my	MIQ W				
<i>I hereby certi</i> Signature E-mail Addre	ene					Printed Name Rene			ac u	Titl	0	Regulatory					ate 04/10/2	5

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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	n New Mexico	<ul> <li>Northwestern New Mexico</li> </ul>			
T. Anhy	Rustler 870'	T. Canyon Bell Canyon 5335'	T. Ojo Alamo	T. Penn A"		
T. Salt	1100'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	5045'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		Т. МсКее	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand 5207'	T. Morrison			
T. Drinkard		T. Bone Springs 10500'	T.Todilto			
Т. Аво		T. 2nd BS Sand 10925'	T. Entrada			
T. Wolfcamp		Т	T. Wingate			
T. Penn		Т	T. Chinle			
T. Cisco (Bough	C)	Т	T. Permian			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromtoto

### IMPORTANT WATER SANDS

Include data on rate of water inflow and ele	vation to which water rose in hole.	
No. 1, from	.to	.feet
No. 2, from		
No. 3, from		

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							•
-							
		1					