

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-42154</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>Brown Bear 36 State</b>  6. Well Number: <b>HOBBS OCD</b>  <b>502H</b>  <b>MAY 05 2015</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID <b>7377</b>  <b>RECEIVED</b>
8. Name of Operator <b>EOG Resources, Inc.</b>	11. Pool name or Wildcat <b>WC-025 G-09 S253335K; Bone Spring</b>
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	25S	33E		230	North	835	West	Lea
BH:	M	36	25S	33E		230	South	366	West	Lea

13. Date Spudded <b>2/8/15</b>	14. Date T.D. Reached <b>2/20/15</b>	15. Date Rig Released <b>2/23/15</b>	16. Date Completed (Ready to Produce) <b>3/31/15</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3335'</b>
18. Total Measured Depth of Well <b>15614 MD - 10915 TVD</b>		19. Plug Back Measured Depth <b>15483</b>		20. Was Directional Survey Made? <b>Yes</b>
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10910 - 15483' 2nd Bone Spring Sand</b>				21. Type Electric and Other Logs Run <b>GR</b>

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1120	17-1/2	850 C	
9-5/8	40	5038	12-1/4	1200 C	
5-1/2	20	15614	8-3/4	325 LUCEM 1550 H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>10910 - 15483', 0.39", 913 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>10910 - 15483'    1395 bbls acid, 7220268 lbs proppant,</b> <b>152621 bbls load</b>
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28. PRODUCTION							
Date First Production <b>3/31/15</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>4/11/15</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>1701</b>	Gas - MCF <b>2213</b>	Water - Bbl. <b>2795</b>	Gas - Oil Ratio <b>1301</b>
Flow Tubing Press.	Casing Pressure <b>352</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>46.0</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>	30. Test Witnessed By
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31. List Attachments  
**C-102, C-103, C-104, directional survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Stan Wagner** Title **Regulatory Specialist** Date **4/30/15**

E-mail Address \_\_\_\_\_

**JUL 23 2015**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	Rustler 1038'	T. Canyon Bell Canyon 5172'	T. Ojo Alamo	T. Penn A"
T. Salt	1433'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	4875'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand 5127'	T. Morrison	
T. Drinkard		T. Bone Springs 9270'	T. Todilto	
T. Abo		T. 1st BS Sand 10220'	T. Entrada	
T. Wolfcamp 12320'		T. 2nd BS Sand 10815'	T. Wingate	
T. Penn		T. 3rd BS Sand 11590'	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology