

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-025-42159
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)	5. Lease Name or Unit Agreement Name Jolly Roger 16 State
	6. Well Number 503H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **MAR 19 2015**

8. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377 RECEIVED
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10. Address of Operator P.O. Box 2267 Midland, TX 79702	11. Pool name or Wildcat Red Hills; Bone Spring, North
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12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	24S	34E		150	North	1016	West	Lea
BH:	M	16	24S	34E		216	South	1009	West	Lea

13. Date Spudded 11/30/2014	14. Date T.D. Reached 01/05/2015	15. Date Rig Released 01/06/2015	16. Date Completed (Ready to Produce) 02/19/2015	17. Elevations (DF & RKB, RT, GR, etc.) 3557 GR
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18. Total Measured Depth of Well 15640 MD, 10836 TVD	19. Plug Back Measured Depth 15640	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run None
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10920 - 15501' 2nd Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1277	17-1/2	950 C	
9-5/8	40	5228	12-1/4	1737 C	
5-1/2	17	15640	8-3/4	500 C, 950 H	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10817	

26. Perforation record (interval, size, and number) 10920 - 15501', 0.35", 942 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10920-15501	1919 bbls acid,
		7,337,750 lbs proppant,
		127,815 load water

28. PRODUCTION

Date First Production 02/19/2015		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/28/2015	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl. 1025	Gas - MCF 1030	Water - Bbl. 2604	Gas - Oil Ratio 1004
Flow Tubing Press.	Casing Pressure 717	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Renee' Jarratt	Regulatory Analyst	03/13/2015

JUL 23 2015

