

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42160
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jolly Roger 16 State **HOBBSOCD**
6. Well Number
504H **MAR 19 2015**

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
EOG Resources, Inc.
9. OGRID Number
7377 **RECEIVED**

10. Address of Operator
P.O. Box 2267 Midland, TX 79702
11. Pool name or Wildcat
Red Hills; Bone Spring, North

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	24S	34E		150	North	986	West	Lea
BH:	M	16	24S	34E		233	South	418	West	Lea

13. Date Spudded **11/28/2014** 14. Date T.D. Reached **1/20/2015** 15. Date Rig Released **1/22/2015** 16. Date Completed (Ready to Produce) **02/19/2015** 17. Elevations (DF & RKB, RT, GR, etc.) **3557 GR**
18. Total Measured Depth of Well **15311 MD, 10631 TVD** 19. Plug Back Measured Depth **15310** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **None**

22. Producing Interval(s), of this completion - Top, Bottom, Name
10629-15190' 2nd Bone Spring

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1270	17-1/2	1013 C	
9-5/8	40	5195	12-1/4	1301 C	
5-1/2	17	15310	8-3/4	500 C, 1120 H	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10817	

26. Perforation record (interval, size, and number)
10629-15190', 0.35", 924 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10629-15190	2460 bbls acid,
	7,337,750 lbs proppant,
	127,815 load water

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
02/19/2015	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/27/2014	24	64/64		1114	1112	3189	.998
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
	729					43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Renee Jarratt** Printed Name **Renee' Jarratt** Title **Regulatory Analyst** Date **03/13/2015**

E-mail address

JUL 23 2015

