

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD Copy

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM27506

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON USA INCORPORATED E-Mail: CHERRERAMURILLO@CHEVRON.COM			8. Lease Name and Well No. MOOSE TOOTH 29 26 33 FED COM 1H		
3. Address 15 SMITH ROAD MIDLAND, TX 79705			9. API Well No. 30-025-42168-00-S1		
3a. Phone No. (include area code) Ph: 575-263-0434			10. Field and Pool, or Exploratory WC-025 G-07 S263329D		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 200FNL 330FWL 32.021087 N Lat, 103.601275 W Lon MAR 20 2015 Sec 29 T26S R33E Mer NMP At top prod interval reported below NWNW 200FNL 330FWL Sec 32 T26S R33E Mer NMP At total depth Lot 4 1229FSL 389FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP		
14. Date Spudded 11/14/2014			15. Date T.D. Reached 12/09/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/11/2015			17. Elevations (DF, KB, RT, GL)* 3203 GL		
18. Total Depth: MD 16501 TVD			19. Plug Back T.D.: MD 16401 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0		258		965		0	
12.250	9.625 K-55	40.0		1473		1530		0	
8.750	5.500 P-110	17.0		5029		2155		8400	

SEE AMENDED FORM

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9660	9660						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER	10583	16392	10583 TO 16392		1002	PRODUCING(98090) LWR BS
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10583 TO 16501	ACIDIZED WITH 6000 GALLONS 15% FE ACID
10583 TO 16501	FRAC W/ 327,226 LBS TOTAL PROPPANT; 247,890 LBS 30/50 PREMIUM WHITE; & 16,519 LBS 100 MESH

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2015	03/15/2015	24	→	116.0	235.0	3325.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
37/64	SI	580.0	→	116	235	3325		POW	

ACCEPTED FOR RECORD  
MAR 18 2015

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295126 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 6/15/2015

JUL 23 2015

K2

AM

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		740	DOLOMITE	LAMAR LS	3001
CASTILE	741	3000	ANHYDRITE	BELL CANYON	4831
LAMAR LS	3001	4830	LIMESTONE	CHERRY CANYON	4871
BELL CANYON	4831	4870	SS	BRUSHY CANYON	5851
CHERRY CANYON	4871	5850	SS	BONE SPRING LIME	7561
BRUSHY CANYON	5851	7560	SS	AVALON	8980
BONE SPRING LIME	7561	8979	SHALE/LS	BONE SPRING 1ST	9647
AVALON	8980	9646	SHALE/LS		
BONE SPRING 1ST	9647	9997	SAND; SHALE/LS		
BONE SPRING 1ST	9998	10158	SHALE; SHALE/LS		

## 32. Additional remarks (include plugging procedure):

LOWER AVALON TOP 9028 BOTTOM 9646 SHALE/LS  
1ST BONE SPRING SAND TOP 9647 BOTTOM 9997 SS/LS  
1ST BONE SPRING SHALE TOP 9998 BOTTOM 10158 SHALE/LS

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295126 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 (15LJ0775SE)

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***